FORM 8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. WELL NAME
Wild 60-3328-22A

2. TYPE OF WELL
Oil Well

3. TYPE OF WORK
DRILL NEW [■] REENTER P&A [ ] DEEPEN [ ] RECOMP [ ]

4. API NUMBER
4301354311

5. NAME OF OPERATOR
XCL AssetCo, LLC

6. OPERATOR PHONE
720-208-8877

7. FIELD NAME
UNDESIGNATED

8. ADDRESS OF OPERATOR
600 N Shepherd Drive, Suite 390, Houston, TX, 77007

9. OPERATOR E-MAIL
blake@xclresources.com

10. UNIT NAME

11. MINERAL LEASE NUMBER
MULTIPLE LEASES

12. MINERAL OWNERSHIP
INDIAN,FEE

13. SURFACE OWNERSHIP
FEE

14. COUNTY
DUCHESNE

15. DATE SPUDDED (SPUD RIG)
03/17/2023

16. DATE SPUDDED (ROTARY RIG)
07/14/2023

17. DATE TOTAL DEPTH REACHED
07/24/2023

18. DATE COMPLETED/ABANDONED
02/22/2024

19. DATE OF FIRST PROD. / INJ.
PROD:04/15/2024 INJ:

20. DEPTH REFERENCE
GROUND LEVEL [ ] KELLY BUSHING [■] DERRICK FLOOR [ ]

21. DEPTH REFERENCE ELEVATION
5409 (US Feet)

22. GRADED GROUND LEVEL ELEVATION
5379 (US Feet)

23. WELLBORE DEVIATION PROFILE
VERTICAL [ ] DIRECTIONAL [ ] HORIZONTAL [■]

24. TOTAL DEPTH
MD 20287 TVD 9949

25. PLUGGED BACK TOTAL DEPTH
MD TVD

26. CURRENT WELL STATUS
Producing

27. LOCATION OF WELL

WELL POSITION	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	UTM EASTING	UTM NORTHING
Surface	460 FSL 409 FEL	SESE	32	2.0 S	2.0 W	U	574345	4456916
Producing Interval Top	131 FSL 118 FWL	SWSW	33	2.0 S	2.0 W	U		
Producing Interval Bottom	139 FNL 143 FWL	NWNW	28	2.0 S	2.0 W	U		
Total Depth	40 FNL 139 FWL	NWNW	28	2.0 S	2.0 W	U		

28. HOLE, CASING AND CEMENT INFORMATION

STRING	HOLE SIZE	CASING O.D.	WEIGHT	GRADE	THREAD	TOP (MD)	BOTTOM (MD)	DV TOOL DEPTH	LEAD TAIL	CEMENT TYPE	SACKS	YIELD	WEIGHT	CEMENT TOP	BASIS FOR TOP
COND	26.0	16.0	36.0	J-55	NT	0	120		L	Class A Cement	447	1.21	14.0	0	Calculated
SURF	12.25	9.625	36.0	J-55	LTC	0	2696		L	Class G Cement	1180	1.13	16.0	0	Calculated
INT	8.75	7.0	29.0	P-110	BTC	0	8673		T	Class G Cement	170	1.15	15.8		
									L	Class G Cement	640	2.51	12.0		
PROD	6.125	5.0	18.0	P-110	NT	8464	20253		T	Class G Cement	800	1.2	14.5		

29. TUBING RECORD

TUBING SIZE	TOP (MD)	BOT (MD)	PACKER DEPTH

30. RETRIEVABLE / TEMPORARY PLUGS

PLUG	DEPTH (MD)	TYPE

31. PERMANENT / ABANDONMENT PLUGS

PLUG	TOP (MD)	BOTTOM (MD)

32. FORMATION DETAILS and STRATIGRAPHIC MARKERS

FR	FORMATION NAME	TOP (MD)	TOP (TVD)	DESCRIPTION, CONTENTS, ETC.
1	GREEN RIVER	4268	4241	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
2	MAHOGANY BENCH	6165	6116	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
3	GARDEN GULCH	7620	7555	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
4	GREEN RIVER - LOWER	8383	8310	
	OIL SHOW? [■] GAS SHOW? [■] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [■] COMMINGLED? [ ]			

33. COMPLETED and TESTED INTERVALS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	STIMULATION TREATMENT	INTERVAL STATUS
4	9947	20188	9521	9945	Fracture Stimulated	PRODUCING

RECEIVED: Aug. 20, 2024

34A. PRODUCTION INFORMATION (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TOP (MD)	BOTTOM (MD)	DATE FIRST PROD.	TEST DATE	HRS. TESTED	TBG. PRESSURE	CSG. PRESSURE	PROD. METHOD	
4	9947	20188	04/15/2024	07/02/2024	24		173	Flowing	
	TEST PRODUCTION VOLUMES			24-HOUR PRODUCTION RATES			GAS-OIL RATIO	OIL API	GAS BTU
	OIL (BBL)	GAS (MSCF)	WATER (BBL)	OIL (BBL)	GAS (MSCF)	WATER (BBL)			
	671	517	765	671	517	765	770	0.0	

35. WELL TREATMENTS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TREATMENT TYPE	TOP (MD)	BOTTOM (MD)	START DATE	END DATE	AMOUNT AND TYPE OF MATERIAL
4	Fracture Stimulation	9947	20188	10/26/2023	01/10/2024	please see attachments

36. LOGS, SURVEYS, AND REPORTS (PDF file of each and LAS file of logs if available are to be submitted.)

REPORTS AND OTHER INFORMATION.

Dx Survey (■) DST Report ( ) Core Analysis ( ) DOGM Form 7 ( ) Geologic Report ( ) Wellbore Diagram ( ) Other (■)

SUBMITTED PDF LOGS
MUD LOG, MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

SUBMITTED LAS LOGS
MUD LOG, MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

OGM Official Use Only

37. I hereby certify that the foregoing and attached information is complete as determined from all available records.

NAME	TITLE	DATE
Oaklee Reary	Ops Tech-Regulatory	08/01/2024
SIGNATURE	**PHONE**	**EMAIL**
N/A	435-823-1530	oaklee@xclresources.com

RECEIVED: Aug. 20, 2024

WELL PRE-COMPLETION PLAT

WELL: WILD 60-3328-22A

NAD 83(2011) (*BOTTOM HOLE LOCATION*)
LATITUDE = N40°17'12.71342" (40.2868648°)
LONGITUDE = W110°07'25.60084" (-110.1237780°)

SPC UT C-4302
NORTHING = 7,276,171.719 (us ft)
EASTING = 2,024,322.800 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,459,965.473 (m)
EASTING = 574,480.604 (m)

NAD 83(2011) (*LAST TAKE POINT*)
LATITUDE = N40°17'12.12530" (40.2867015°)
LONGITUDE = W110°07'25.56194" (-110.1237672°)

SPC UT C-4302
NORTHING = 7,276,112.262 (us ft)
EASTING = 2,024,326.730 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,459,947.349 (m)
EASTING = 574,481.702 (m)

NAD 83(2011) (*FIRST TAKE POINT*)
LATITUDE = N40°15'30.38985" (40.2584416°)
LONGITUDE = W110°07'25.73539" (-110.1238154°)

SPC UT C-4302
NORTHING = 7,265,818.859 (us ft)
EASTING = 2,024,471.674 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,456,810.532 (m)
EASTING = 574,508.617 (m)

NAD 83(2011) (*KOP*)
LATITUDE = N40°15'25.06172" (40.2569616°)
LONGITUDE = W110°07'26.92061" (-110.1241446°)

SPC UT C-4302
NORTHING = 7,265,278.369 (us ft)
EASTING = 2,024,388.096 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,456,645.976 (m)
EASTING = 574,482.243 (m)

NAD 83(2011) (*SURFACE LOCATION*)
LATITUDE = N40°15'33.88539" (40.2594126°)
LONGITUDE = W110°07'32.59235" (-110.1257201°)

SPC UT C-4302
NORTHING = 7,266,164.350 (us ft)
EASTING = 2,023,934.730 (us ft)

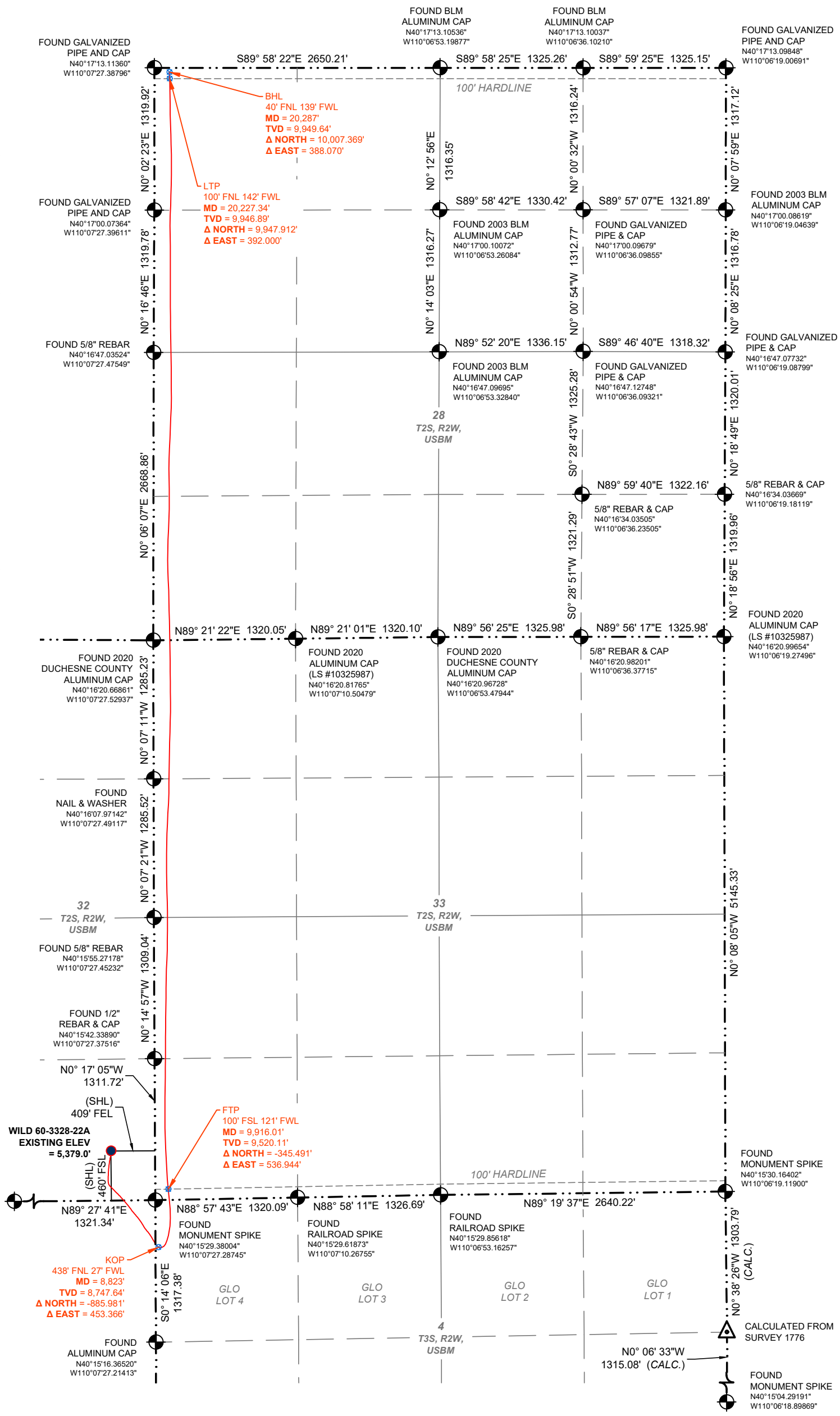
UTM NAD 83 ZONE 12
NORTHING = 4,456,916.710 (m)
EASTING = 574,345.580 (m)

DATUM FOR REPORTED DISTANCES
- **MD** REPORTED IN STATE PLANE DISTANCES
- **TVD** REPORTED IN STATE PLANE DISTANCES
- **Δ NORTH** & **Δ EAST** ARE REPORTED IN STATE PLANE DISTANCES MEASURED TO THE SURFACE HOLE LOCATION (SHL)

***BASIS OF ELEVATION**
SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 32, T.2S., R.2W., U.S.B.&M. NAVD 88 DATUM, GEIOD12B, USING THE UTAH REFERENCE NETWORK SYSTEM. SAID ELEVATION IS 5,390.60 FEET.

LEGEND
- FOUND SECTION CORNER
- SURFACE HOLE LOCATION (SHL)
- AS-DRILLED WELL PATH

DATA SOURCE:
"XCL Resources - WILD 60-3328-22A Surveys.xlsx"
COMPANY: XCL Resources
WELL NAME: WILD 60-3328-22A
SITE: Sprouse 32-4D-22 (Wild-Taparoo Pad)
WELLPATH: Wellbore #1
DESIGN: Surveys
STATE: UTAH
COUNTY: DUCHESNE



NOTES:
1. WELL FOOTAGES ARE MEASURED AT RIGHT ANGLES TO THE SECTION LINE USING LOCAL DISTANCES ROUNDED TO THE NEAREST FOOT.
2. BEARINGS ARE DERIVED FROM G.P.S. OBSERVATIONS AND EQUIPMENT.
3. THE GENERAL LAND OFFICE G.L.O. PLAT WAS USED FOR REFERENCE
4. **AS-DRILLED WELL PATH SHOWN HEREON WAS PLOTTED USING DATA PROVIDED TO OUTLAW ENGINEERING THAT WAS CONVERTED INTO THE LOCAL COORDINATE SYSTEM. THE WELL PATH SHOWN IS TRUE AND ACCURATE ONLY TO THE EXTENT OF THE RELIABILITY OF THE PROVIDED DATA SET.
5. ALL BEARINGS AND DISTANCES SHOWN HEREON ARE MEASURED IN A LOCAL COORDINATE SYSTEM UNLESS OTHERWISE NOTED.

G.P.S. LOCAL SITE PARAMETERS
TRANSVERSE MERCATOR PROJECTION
ORIGIN LATITUDE: N40°18'57.65023"
ORIGIN LONGITUDE: W110°06'18.93129"
PROJECT HEIGHT: 5,300 (usft)
GEOID MODEL: GEOID03 (Conus)

PROFESSIONAL LAND SURVEYOR JARED L. WATSON No. 5047065 10/11/2023 STATE OF UTAH

OUTLAW ENGINEERING INC.
510 West 200 North
Roosevelt, UTAH 84066
(435) 232-4321

CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
REGISTERED LAND SURVEYOR, UTAH PLS #5047065

0 500 1000
SCALE: 1" = 1000'

WELL PRE-COMPLETION PLAT
WELL: WILD 60-3328-22A
PAD LOCATION: SE 1/4 OF THE SE 1/4 OF SECTION 32, T. 2 S., R. 2 W., U.S.B.&M.
DUCHESNE COUNTY, UTAH

DATE SURVEYED: N/A
SURVEYED BY: N/A
DRAWN: 10/11/2023
DRAWN: JLW
SCALE: 1" = 1000'

SHEET NO. 1

XCL Resources

Duchesne County, UT (NAD83-True)
Sprouse 32-4D-22 (Wild-Taparoo Pad)
WILD 60-3328-22A

Wellbore #1

Surveys

Total Directional
"Driven by TOTAL performance"
total

Standard Survey Report

03 August, 2023

Total Report Version 1.50

COMPASS 5000.16 Build 97

RECEIVED: Aug. 22, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 60-3328-22A
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 60-3328-22A	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Project Duchesne County, UT (NAD83-True)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site Sprouse 32-4D-22 (Wild-Taparoo Pad)

Site Position:		**Northing:**	7,266,165.51 usft	**Latitude:**	40.2594139
From:	Lat/Long	**Easting:**	2,023,979.70 usft	**Longitude:**	-110.1255589
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "		

Well WILD 60-3328-22A

Well Position	**+N/-S**	0.00 usft	**Northing:**	7,266,164.36 usft	**Latitude:**	40.2594126
	+E/-W	0.00 usft	**Easting:**	2,023,934.72 usft	**Longitude:**	-110.1257201
Position Uncertainty		0.50 usft	**Wellhead Elevation:**	usft	**Ground Level:**	5,379.00 usft
Grid Convergence:		0.88 °				

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	HDGM2023	7/7/2023	10.45	65.68	51,204.80000000

Design Surveys

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.00	0.00	0.00	359.96

Survey Program **Date** 8/3/2023

From (usft)	**To (usft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
231.00	2,664.00	Surface (Wellbore #1)	OWSG (Rev2) MWD+IFR	OWSG MWD + IFR1 + Multi-Station Correction
2,664.00	8,669.00	Intermediate (Wellbore #1)	OWSG (Rev2) MWD+IFR	OWSG MWD + IFR1 + Multi-Station Correction
8,836.00	9,823.00	Curve (Wellbore #1)	OWSG (Rev2) MWD+IFR	OWSG MWD + IFR1 + Multi-Station Correction
9,917.00	20,237.00	Lateral (Wellbore #1)	OWSG (Rev2) MWD+IFR	OWSG MWD + IFR1 + Multi-Station Correction
20,287.00	20,287.00	Proj. to Bit (Wellbore #1)	BLIND	OWSG BLIND

Survey

Measured Depth (usft)	**INC (°)**	**AZI (°)**	**Vertical Depth (usft)**	**Local Coordinates +N/-S (usft)**	**Local Coordinates +E/-W (usft)**	**Map Coordinates Northing (usft)**	**Map Coordinates Easting (usft)**	**Geo Coordinates Latitude (°)**	**Geo Coordinates Longituge (°)**	**Vertical Section (usft)**	**Dogleg Rate (°/100usft)**	**Build Rate (°/100usft)**	**Turn Rate (°/100usft)**
0.00	0.00	0.00	0.00	0.00	0.00	7,266,164.35	2,023,934.73	40.2594126	-110.1257201	0.00	0.00	0.00	0.00
231.00	0.79	76.50	230.99	0.37	1.55	7,266,164.75	2,023,936.27	40.2594137	-110.1257146	0.37	0.34	0.34	0.00
322.00	1.08	93.50	321.98	0.47	3.01	7,266,164.87	2,023,937.74	40.2594139	-110.1257093	0.46	0.44	0.32	18.68
413.00	1.26	99.53	412.96	0.25	4.86	7,266,164.68	2,023,939.58	40.2594133	-110.1257027	0.24	0.24	0.20	6.63

RECEIVED: Aug. 22, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 60-3328-22A
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 60-3328-22A	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
503.00	0.82	85.97	502.95	0.13	6.48	7,266,164.58	2,023,941.20	40.2594130	-110.1256969	0.12	0.56	-0.49	-15.07
593.00	0.33	17.86	592.94	0.42	7.20	7,266,164.89	2,023,941.92	40.2594138	-110.1256943	0.42	0.85	-0.54	-75.68
684.00	0.84	184.13	683.94	0.01	7.23	7,266,164.47	2,023,941.96	40.2594127	-110.1256942	0.00	1.28	0.56	182.71
777.00	1.60	189.61	776.92	-1.95	6.96	7,266,162.51	2,023,941.72	40.2594073	-110.1256952	-1.96	0.83	0.82	5.89
872.00	1.72	185.68	871.88	-4.68	6.60	7,266,159.78	2,023,941.40	40.2593998	-110.1256965	-4.69	0.17	0.13	-4.14
964.00	1.55	185.92	963.84	-7.29	6.34	7,266,157.16	2,023,941.18	40.2593926	-110.1256974	-7.30	0.18	-0.18	0.26
1,059.00	1.67	196.59	1,058.80	-9.90	5.81	7,266,154.55	2,023,940.69	40.2593855	-110.1256993	-9.90	0.34	0.13	11.23
1,153.00	2.70	190.27	1,152.73	-13.39	5.02	7,266,151.05	2,023,939.96	40.2593759	-110.1257021	-13.39	1.12	1.10	-6.72
1,248.00	3.05	189.13	1,247.61	-18.09	4.22	7,266,146.34	2,023,939.23	40.2593630	-110.1257050	-18.09	0.37	0.37	-1.20
1,342.00	3.33	191.60	1,341.47	-23.23	3.28	7,266,141.18	2,023,938.36	40.2593489	-110.1257084	-23.23	0.33	0.30	2.63
1,436.00	3.60	193.77	1,435.30	-28.77	2.03	7,266,135.62	2,023,937.20	40.2593337	-110.1257129	-28.77	0.32	0.29	2.31
1,530.00	4.30	192.29	1,529.07	-35.08	0.57	7,266,129.29	2,023,935.84	40.2593163	-110.1257181	-35.08	0.75	0.74	-1.57
1,625.00	5.05	194.65	1,623.76	-42.60	-1.24	7,266,121.74	2,023,934.14	40.2592957	-110.1257246	-42.60	0.81	0.79	2.48
1,720.00	5.54	194.01	1,718.35	-51.10	-3.41	7,266,113.21	2,023,932.10	40.2592724	-110.1257323	-51.10	0.52	0.52	-0.67
1,814.00	5.78	195.26	1,811.89	-60.07	-5.75	7,266,104.21	2,023,929.90	40.2592478	-110.1257407	-60.06	0.29	0.26	1.33
1,908.00	6.00	188.09	1,905.40	-69.50	-7.69	7,266,094.75	2,023,928.11	40.2592219	-110.1257477	-69.49	0.82	0.23	-7.63
2,003.00	6.26	187.83	1,999.85	-79.55	-9.10	7,266,084.68	2,023,926.86	40.2591943	-110.1257527	-79.54	0.28	0.27	-0.27
2,097.00	6.31	191.70	2,093.29	-89.68	-10.84	7,266,074.52	2,023,925.27	40.2591665	-110.1257590	-89.67	0.45	0.05	4.12
2,192.00	5.88	189.24	2,187.75	-99.60	-12.68	7,266,064.58	2,023,923.58	40.2591392	-110.1257656	-99.59	0.53	-0.45	-2.59
2,286.00	5.29	185.03	2,281.31	-108.67	-13.83	7,266,055.50	2,023,922.57	40.2591144	-110.1257697	-108.66	0.76	-0.63	-4.48
2,381.00	5.91	186.58	2,375.85	-117.89	-14.78	7,266,046.26	2,023,921.76	40.2590890	-110.1257731	-117.88	0.67	0.65	1.63
2,475.00	6.45	188.20	2,469.31	-127.92	-16.09	7,266,036.21	2,023,920.61	40.2590615	-110.1257778	-127.91	0.60	0.57	1.72
2,569.00	6.40	187.63	2,562.72	-138.34	-17.54	7,266,025.77	2,023,919.32	40.2590329	-110.1257829	-138.33	0.09	-0.05	-0.61
2,664.00	6.81	186.87	2,657.08	-149.18	-18.91	7,266,014.91	2,023,918.11	40.2590031	-110.1257879	-149.17	0.44	0.43	-0.80
2,742.00	7.20	185.01	2,734.50	-158.64	-19.89	7,266,005.44	2,023,917.28	40.2589772	-110.1257914	-158.63	0.58	0.50	-2.38
2,858.00	7.15	184.15	2,849.59	-173.08	-21.05	7,265,990.98	2,023,916.34	40.2589375	-110.1257955	-173.07	0.10	-0.04	-0.74
2,953.00	7.34	183.68	2,943.84	-185.03	-21.87	7,265,979.02	2,023,915.71	40.2589047	-110.1257985	-185.02	0.21	0.20	-0.49
3,047.00	7.82	183.24	3,037.01	-197.41	-22.61	7,265,966.63	2,023,915.15	40.2588708	-110.1258011	-197.39	0.51	0.51	-0.47
3,141.00	8.05	183.78	3,130.11	-210.36	-23.41	7,265,953.67	2,023,914.56	40.2588352	-110.1258040	-210.35	0.26	0.24	0.57
3,235.00	8.28	182.54	3,223.16	-223.69	-24.14	7,265,940.33	2,023,914.03	40.2587986	-110.1258066	-223.67	0.31	0.24	-1.32
3,330.00	8.45	181.46	3,317.15	-237.50	-24.62	7,265,926.52	2,023,913.76	40.2587607	-110.1258083	-237.49	0.24	0.18	-1.14
3,424.00	8.60	180.31	3,410.11	-251.44	-24.84	7,265,912.59	2,023,913.76	40.2587225	-110.1258091	-251.42	0.24	0.16	-1.22
3,518.00	8.85	179.49	3,503.02	-265.69	-24.81	7,265,898.33	2,023,914.00	40.2586833	-110.1258090	-265.68	0.30	0.27	-0.87
3,612.00	8.53	177.76	3,595.95	-279.89	-24.47	7,265,884.14	2,023,914.56	40.2586443	-110.1258078	-279.87	0.44	-0.34	-1.84
3,707.00	8.57	172.23	3,689.89	-293.94	-23.24	7,265,870.11	2,023,916.01	40.2586058	-110.1258034	-293.93	0.87	0.04	-5.82
3,801.00	9.69	160.74	3,782.71	-308.35	-19.69	7,265,855.76	2,023,919.78	40.2585662	-110.1257906	-308.34	2.27	1.19	-12.22
3,895.00	10.53	136.96	3,875.29	-322.11	-11.21	7,265,842.14	2,023,928.47	40.2585285	-110.1257603	-322.10	4.50	0.89	-25.30

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 60-3328-22A
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 60-3328-22A	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,989.00	10.77	135.84	3,967.67	-334.68	0.77	7,265,829.75	2,023,940.64	40.2584939	-110.1257174	-334.69	0.34	0.26	-1.19
4,084.00	11.08	135.02	4,060.95	-347.51	13.41	7,265,817.12	2,023,953.47	40.2584587	-110.1256721	-347.52	0.37	0.33	-0.86
4,178.00	11.16	135.91	4,153.18	-360.43	26.12	7,265,804.39	2,023,966.38	40.2584233	-110.1256265	-360.45	0.20	0.09	0.95
4,272.00	11.48	135.40	4,245.35	-373.63	39.02	7,265,791.40	2,023,979.48	40.2583870	-110.1255803	-373.65	0.36	0.34	-0.54
4,366.00	10.88	133.79	4,337.57	-386.43	51.99	7,265,778.80	2,023,992.65	40.2583519	-110.1255338	-386.46	0.72	-0.64	-1.71
4,461.00	10.02	135.33	4,430.99	-398.51	64.27	7,265,766.91	2,024,005.11	40.2583187	-110.1254898	-398.55	0.95	-0.91	1.62
4,555.00	9.52	135.87	4,523.63	-409.90	75.44	7,265,755.69	2,024,016.45	40.2582875	-110.1254498	-409.96	0.54	-0.53	0.57
4,649.00	9.12	137.06	4,616.39	-420.94	85.92	7,265,744.82	2,024,027.10	40.2582572	-110.1254123	-421.00	0.47	-0.43	1.27
4,743.00	8.58	136.98	4,709.27	-431.52	95.78	7,265,734.39	2,024,037.12	40.2582281	-110.1253769	-431.58	0.57	-0.57	-0.09
4,837.00	8.26	137.15	4,802.25	-441.59	105.16	7,265,724.46	2,024,046.65	40.2582005	-110.1253433	-441.67	0.34	-0.34	0.18
4,932.00	7.70	137.71	4,896.33	-451.31	114.08	7,265,714.89	2,024,055.72	40.2581738	-110.1253114	-451.38	0.60	-0.59	0.59
5,026.00	7.13	139.02	4,989.55	-460.37	122.14	7,265,705.95	2,024,063.92	40.2581489	-110.1252825	-460.45	0.63	-0.61	1.39
5,121.00	8.19	142.63	5,083.70	-470.20	130.12	7,265,696.25	2,024,072.05	40.2581220	-110.1252539	-470.29	1.22	1.12	3.80
5,215.00	7.41	142.33	5,176.83	-480.32	137.89	7,265,686.25	2,024,079.97	40.2580942	-110.1252261	-480.41	0.83	-0.83	-0.32
5,309.00	8.34	141.00	5,269.94	-490.41	145.88	7,265,676.28	2,024,088.12	40.2580665	-110.1251974	-490.51	1.01	0.99	-1.41
5,403.00	8.69	136.30	5,362.91	-500.84	155.08	7,265,665.99	2,024,097.47	40.2580378	-110.1251645	-500.95	0.83	0.37	-5.00
5,498.00	9.21	143.43	5,456.75	-512.14	164.57	7,265,654.84	2,024,107.13	40.2580068	-110.1251305	-512.25	1.29	0.55	7.51
5,592.00	8.73	141.38	5,549.60	-523.75	173.50	7,265,643.37	2,024,116.24	40.2579749	-110.1250985	-523.88	0.61	-0.51	-2.18
5,686.00	9.60	143.10	5,642.40	-535.60	182.66	7,265,631.67	2,024,125.58	40.2579424	-110.1250657	-535.72	0.97	0.93	1.83
5,781.00	9.27	144.30	5,736.12	-548.14	191.88	7,265,619.26	2,024,134.99	40.2579080	-110.1250326	-548.28	0.40	-0.35	1.26
5,875.00	8.79	142.24	5,828.95	-559.97	200.70	7,265,607.57	2,024,143.99	40.2578755	-110.1250010	-560.11	0.62	-0.51	-2.19
5,970.00	7.72	139.60	5,922.97	-570.57	209.28	7,265,597.11	2,024,152.73	40.2578464	-110.1249703	-570.72	1.19	-1.13	-2.78
6,064.00	9.01	141.21	6,015.96	-581.11	217.98	7,265,586.70	2,024,161.60	40.2578175	-110.1249391	-581.27	1.39	1.37	1.71
6,159.00	9.12	139.52	6,109.78	-592.64	227.53	7,265,575.32	2,024,171.32	40.2577859	-110.1249049	-592.80	0.30	0.12	-1.78
6,253.00	8.05	138.27	6,202.72	-603.22	236.75	7,265,564.89	2,024,180.70	40.2577568	-110.1248719	-603.38	1.16	-1.14	-1.33
6,348.00	9.60	138.89	6,296.60	-614.15	246.38	7,265,554.11	2,024,190.50	40.2577268	-110.1248374	-614.32	1.63	1.63	0.65
6,442.00	10.27	141.84	6,389.19	-626.65	256.71	7,265,541.77	2,024,201.02	40.2576925	-110.1248003	-626.83	0.89	0.71	3.14
6,537.00	9.07	143.94	6,482.83	-639.36	266.35	7,265,529.21	2,024,210.85	40.2576576	-110.1247658	-639.54	1.32	-1.26	2.21
6,631.00	8.81	146.38	6,575.69	-651.34	274.70	7,265,517.36	2,024,219.38	40.2576247	-110.1247359	-651.53	0.49	-0.28	2.60
6,725.00	8.53	146.52	6,668.62	-663.15	282.53	7,265,505.67	2,024,227.40	40.2575923	-110.1247078	-663.35	0.30	-0.30	0.15
6,820.00	8.11	147.86	6,762.62	-674.70	289.98	7,265,494.24	2,024,235.02	40.2575606	-110.1246811	-674.90	0.49	-0.44	1.41
6,914.00	7.66	148.86	6,855.73	-685.68	296.75	7,265,483.37	2,024,241.96	40.2575305	-110.1246569	-685.89	0.50	-0.48	1.06
7,008.00	7.79	150.90	6,948.88	-696.61	303.09	7,265,472.54	2,024,248.46	40.2575005	-110.1246342	-696.82	0.32	0.14	2.17
7,102.00	8.14	150.05	7,041.97	-707.94	309.51	7,265,461.31	2,024,255.06	40.2574694	-110.1246112	-708.16	0.39	0.37	-0.90
7,197.00	8.50	141.96	7,135.97	-719.30	317.19	7,265,450.07	2,024,262.91	40.2574382	-110.1245837	-719.52	1.29	0.38	-8.52
7,291.00	8.15	140.72	7,228.98	-729.93	325.69	7,265,439.57	2,024,271.57	40.2574090	-110.1245532	-730.15	0.42	-0.37	-1.32
7,385.00	7.90	143.98	7,322.06	-740.31	333.71	7,265,429.31	2,024,279.75	40.2573805	-110.1245245	-740.54	0.55	-0.27	3.47
7,480.00	8.75	137.68	7,416.06	-750.93	342.42	7,265,418.83	2,024,288.62	40.2573513	-110.1244933	-751.17	1.31	0.89	-6.63

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 60-3328-22A
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 60-3328-22A	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,574.00	8.23	141.99	7,509.03	-761.52	351.37	7,265,408.38	2,024,297.73	40.2573223	-110.1244612	-761.77	0.87	-0.55	4.59
7,669.00	7.50	146.40	7,603.14	-772.04	358.99	7,265,397.98	2,024,305.51	40.2572934	-110.1244339	-772.29	1.00	-0.77	4.64
7,763.00	8.78	144.10	7,696.19	-782.96	366.59	7,265,387.17	2,024,313.28	40.2572634	-110.1244067	-783.22	1.40	1.36	-2.45
7,858.00	8.68	147.82	7,790.09	-794.90	374.66	7,265,375.36	2,024,321.53	40.2572306	-110.1243778	-795.17	0.60	-0.11	3.92
7,952.00	8.41	150.49	7,883.05	-806.89	381.83	7,265,363.49	2,024,328.88	40.2571977	-110.1243521	-807.16	0.51	-0.29	2.84
8,047.00	7.63	149.18	7,977.12	-818.35	388.48	7,265,352.13	2,024,335.71	40.2571663	-110.1243283	-818.62	0.84	-0.82	-1.38
8,141.00	8.31	148.19	8,070.21	-829.48	395.26	7,265,341.10	2,024,342.65	40.2571357	-110.1243040	-829.76	0.74	0.72	-1.05
8,235.00	7.69	151.48	8,163.30	-840.78	401.84	7,265,329.91	2,024,349.41	40.2571047	-110.1242804	-841.06	0.82	-0.66	3.50
8,329.00	7.09	156.20	8,256.51	-851.62	407.18	7,265,319.16	2,024,354.92	40.2570750	-110.1242612	-851.90	0.91	-0.64	5.02
8,424.00	7.23	143.32	8,350.78	-861.78	413.12	7,265,309.09	2,024,361.01	40.2570471	-110.1242400	-862.06	1.69	0.15	-13.56
8,518.00	6.47	139.58	8,444.11	-870.55	420.09	7,265,300.42	2,024,368.11	40.2570230	-110.1242150	-870.84	0.94	-0.81	-3.98
8,612.00	5.54	143.51	8,537.59	-878.23	426.22	7,265,292.84	2,024,374.36	40.2570019	-110.1241930	-878.53	1.08	-0.99	4.18
8,669.00	5.47	141.97	8,594.33	-882.58	429.53	7,265,288.54	2,024,377.74	40.2569900	-110.1241812	-882.88	0.29	-0.12	-2.70
8,836.00	5.42	128.69	8,760.58	-893.78	440.59	7,265,277.51	2,024,388.97	40.2569592	-110.1241416	-894.09	0.75	-0.03	-7.95
8,930.00	10.97	91.74	8,853.64	-896.84	453.01	7,265,274.65	2,024,401.43	40.2569508	-110.1240970	-897.15	7.86	5.90	-39.31
9,024.00	13.48	73.92	8,945.54	-894.07	472.49	7,265,277.71	2,024,420.86	40.2569584	-110.1240273	-894.40	4.79	2.67	-18.96
9,119.00	12.93	49.66	9,038.10	-884.12	491.25	7,265,287.95	2,024,439.46	40.2569858	-110.1239601	-884.46	5.82	-0.58	-25.54
9,213.00	18.68	25.68	9,128.60	-863.70	505.81	7,265,308.59	2,024,453.71	40.2570418	-110.1239079	-864.06	9.14	6.12	-25.51
9,307.00	26.49	22.29	9,215.33	-830.69	520.31	7,265,341.82	2,024,467.70	40.2571324	-110.1238559	-831.05	8.42	8.31	-3.61
9,401.00	35.27	11.75	9,295.98	-784.60	533.83	7,265,388.11	2,024,480.51	40.2572589	-110.1238075	-784.97	10.94	9.34	-11.21
9,495.00	41.45	7.98	9,369.66	-727.15	543.68	7,265,445.70	2,024,489.48	40.2574166	-110.1237722	-727.53	7.03	6.57	-4.01
9,541.00	43.80	6.70	9,403.51	-696.26	547.65	7,265,476.64	2,024,492.97	40.2575014	-110.1237580	-696.64	5.44	5.11	-2.78
9,635.00	57.82	0.48	9,462.79	-623.77	551.81	7,265,549.19	2,024,496.01	40.2577004	-110.1237431	-624.15	15.76	14.91	-6.62
9,729.00	73.73	356.02	9,501.25	-538.39	548.99	7,265,634.50	2,024,491.88	40.2579347	-110.1237532	-538.78	17.46	16.93	-4.74
9,815.00	86.67	354.25	9,515.87	-454.14	541.79	7,265,718.63	2,024,483.39	40.2581660	-110.1237789	-454.52	15.18	15.04	-2.06
Crossed Section @ 9815.00' MD (0' FSL, 130' FWL)													
9,823.00	87.87	354.09	9,516.25	-446.19	540.98	7,265,726.56	2,024,482.46	40.2581878	-110.1237819	-446.57	15.18	15.05	-1.99
9,916.00	87.38	354.34	9,520.10	-353.74	531.61	7,265,818.85	2,024,471.67	40.2584416	-110.1238154	-354.11	0.59	-0.53	0.27
Crossed Hardline @ 9916.00' MD (100' FSL, 121' FWL)													
9,917.00	87.37	354.34	9,520.15	-352.75	531.51	7,265,819.84	2,024,471.56	40.2584443	-110.1238158	-353.12	0.59	-0.53	0.27
10,011.00	90.22	355.78	9,522.13	-259.13	523.42	7,265,913.31	2,024,462.03	40.2587013	-110.1238447	-259.50	3.40	3.03	1.53
10,105.00	90.62	356.69	9,521.44	-165.34	517.25	7,266,006.99	2,024,454.42	40.2589588	-110.1238669	-165.70	1.06	0.43	0.97
10,200.00	89.80	357.74	9,521.09	-70.45	512.63	7,266,101.79	2,024,448.35	40.2592192	-110.1238834	-70.81	1.40	-0.86	1.11
10,294.00	89.61	357.62	9,521.57	23.47	508.83	7,266,195.64	2,024,443.10	40.2594770	-110.1238970	23.11	0.24	-0.20	-0.13
10,388.00	89.44	357.84	9,522.35	117.39	505.10	7,266,289.48	2,024,437.93	40.2597349	-110.1239103	117.04	0.30	-0.18	0.23
10,482.00	88.52	357.73	9,524.03	211.31	501.47	7,266,383.32	2,024,432.86	40.2599927	-110.1239233	210.96	0.99	-0.98	-0.12
10,576.00	87.28	1.27	9,527.47	305.22	500.65	7,266,477.21	2,024,430.60	40.2602505	-110.1239263	304.87	3.99	-1.32	3.77
10,670.00	86.05	0.16	9,532.94	399.05	501.82	7,266,571.04	2,024,430.33	40.2605080	-110.1239221	398.70	1.76	-1.31	-1.18

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 60-3328-22A
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 60-3328-22A	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,764.00	87.23	0.34	9,538.45	492.89	502.23	7,266,664.86	2,024,429.29	40.2607656	-110.1239206	492.54	1.27	1.26	0.19
10,859.00	86.64	0.64	9,543.53	587.75	503.04	7,266,759.72	2,024,428.65	40.2610260	-110.1239177	587.40	0.70	-0.62	0.32
10,952.00	88.85	0.86	9,547.19	680.66	504.26	7,266,852.63	2,024,428.44	40.2612810	-110.1239133	680.31	2.39	2.38	0.24
11,046.00	86.72	0.72	9,550.82	774.58	505.56	7,266,946.55	2,024,428.29	40.2615388	-110.1239087	774.22	2.27	-2.27	-0.15
11,140.00	86.84	359.33	9,556.10	868.43	505.60	7,267,040.38	2,024,426.89	40.2617964	-110.1239085	868.07	1.48	0.13	-1.48
11,235.00	89.78	0.89	9,558.90	963.37	505.78	7,267,135.31	2,024,425.61	40.2620571	-110.1239079	963.02	3.50	3.09	1.64
11,329.00	90.06	0.40	9,559.03	1,057.37	506.84	7,267,229.30	2,024,425.23	40.2623151	-110.1239041	1,057.01	0.60	0.30	-0.52
11,418.00	90.06	0.21	9,558.94	1,146.36	507.31	7,267,318.29	2,024,424.33	40.2625594	-110.1239024	1,146.01	0.21	0.00	-0.21
11,507.00	89.72	0.86	9,559.11	1,235.36	508.14	7,267,407.28	2,024,423.80	40.2628037	-110.1238994	1,235.00	0.82	-0.38	0.73
11,597.00	90.50	2.05	9,558.94	1,325.33	510.43	7,267,497.27	2,024,424.70	40.2630506	-110.1238912	1,324.97	1.58	0.87	1.32
11,689.00	88.24	359.98	9,559.95	1,417.30	512.06	7,267,589.25	2,024,424.91	40.2633031	-110.1238853	1,416.94	3.33	-2.46	-2.25
11,779.00	85.91	0.21	9,564.54	1,507.17	512.21	7,267,679.11	2,024,423.68	40.2635498	-110.1238848	1,506.82	2.60	-2.59	0.26
11,870.00	84.59	0.68	9,572.08	1,597.86	512.91	7,267,769.78	2,024,422.99	40.2637987	-110.1238823	1,597.50	1.54	-1.45	0.52
11,959.00	87.09	2.58	9,578.53	1,686.57	515.44	7,267,858.52	2,024,424.16	40.2640422	-110.1238732	1,686.21	3.52	2.81	2.13
12,047.00	89.64	3.30	9,581.05	1,774.42	519.95	7,267,946.42	2,024,427.32	40.2642833	-110.1238570	1,774.05	3.01	2.90	0.82
12,136.00	88.88	0.85	9,582.19	1,863.34	523.17	7,268,035.38	2,024,429.17	40.2645274	-110.1238455	1,862.98	2.88	-0.85	-2.75
12,225.00	86.16	359.91	9,586.05	1,952.25	523.76	7,268,124.27	2,024,428.40	40.2647715	-110.1238434	1,951.88	3.23	-3.06	-1.06
12,314.00	85.77	0.36	9,592.31	2,041.03	523.97	7,268,213.04	2,024,427.24	40.2650152	-110.1238426	2,040.66	0.67	-0.44	0.51
12,403.00	85.10	0.71	9,599.39	2,129.74	524.80	7,268,301.75	2,024,426.71	40.2652587	-110.1238396	2,129.37	0.85	-0.75	0.39
12,493.00	87.98	359.04	9,604.82	2,219.56	524.60	7,268,391.55	2,024,425.13	40.2655053	-110.1238403	2,219.20	3.70	3.20	-1.86
12,582.00	87.96	359.16	9,607.98	2,308.50	523.20	7,268,480.44	2,024,422.37	40.2657494	-110.1238453	2,308.13	0.14	-0.02	0.13
12,672.00	87.26	357.48	9,611.73	2,398.37	520.57	7,268,570.27	2,024,418.35	40.2659961	-110.1238548	2,398.01	2.02	-0.78	-1.87
12,763.00	86.70	358.43	9,616.52	2,489.19	517.32	7,268,661.01	2,024,413.71	40.2662454	-110.1238664	2,488.83	1.21	-0.62	1.04
12,853.00	87.59	359.78	9,621.01	2,579.06	515.92	7,268,750.85	2,024,410.93	40.2664921	-110.1238714	2,578.70	1.80	0.99	1.50
12,943.00	88.04	0.11	9,624.44	2,669.00	515.84	7,268,840.76	2,024,409.46	40.2667389	-110.1238717	2,668.64	0.62	0.50	0.37
13,032.00	87.51	0.43	9,627.89	2,757.93	516.25	7,268,929.69	2,024,408.51	40.2669831	-110.1238702	2,757.57	0.70	-0.60	0.36
13,122.00	88.68	1.69	9,630.88	2,847.86	517.92	7,269,019.63	2,024,408.80	40.2672299	-110.1238642	2,847.50	1.91	1.30	1.40
13,216.00	87.11	1.41	9,634.34	2,941.76	520.46	7,269,113.55	2,024,409.89	40.2674877	-110.1238551	2,941.40	1.70	-1.67	-0.30
13,310.00	88.85	3.01	9,637.65	3,035.62	524.08	7,269,207.45	2,024,412.07	40.2677453	-110.1238421	3,035.26	2.51	1.85	1.70
13,404.00	88.01	2.67	9,640.23	3,129.47	528.74	7,269,301.35	2,024,415.29	40.2680029	-110.1238254	3,129.10	0.96	-0.89	-0.36
13,498.00	87.14	4.01	9,644.20	3,223.23	534.21	7,269,395.17	2,024,419.32	40.2682603	-110.1238058	3,222.85	1.70	-0.93	1.43
13,592.00	87.87	0.12	9,648.30	3,317.06	537.59	7,269,489.03	2,024,421.26	40.2685178	-110.1237937	3,316.68	4.21	0.78	-4.14
13,687.00	88.18	1.08	9,651.57	3,411.99	538.59	7,269,583.97	2,024,420.79	40.2687784	-110.1237901	3,411.62	1.06	0.33	1.01
13,780.00	87.42	1.10	9,655.14	3,504.91	540.35	7,269,676.89	2,024,421.13	40.2690335	-110.1237838	3,504.53	0.82	-0.82	0.02
13,874.00	86.27	0.16	9,660.32	3,598.76	541.39	7,269,770.74	2,024,420.72	40.2692911	-110.1237801	3,598.38	1.58	-1.22	-1.00
13,968.00	88.68	1.44	9,664.46	3,692.65	542.70	7,269,864.63	2,024,420.59	40.2695488	-110.1237754	3,692.27	2.90	2.56	1.36
14,062.00	89.38	1.45	9,666.05	3,786.60	545.07	7,269,958.61	2,024,421.52	40.2698067	-110.1237669	3,786.22	0.74	0.74	0.01

RECEIVED: Aug. 22, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 60-3328-22A
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 60-3328-22A	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,156.00	88.10	1.65	9,668.11	3,880.55	547.61	7,270,052.57	2,024,422.62	40.2700646	-110.1237578	3,880.16	1.38	-1.36	0.21
14,250.00	88.24	1.50	9,671.12	3,974.46	550.19	7,270,146.51	2,024,423.76	40.2703224	-110.1237485	3,974.08	0.22	0.15	-0.16
14,344.00	88.85	1.64	9,673.50	4,068.40	552.77	7,270,240.46	2,024,424.89	40.2705802	-110.1237393	4,068.01	0.67	0.65	0.15
14,439.00	88.32	358.80	9,675.85	4,163.36	553.13	7,270,335.41	2,024,423.79	40.2708409	-110.1237379	4,162.97	3.04	-0.56	-2.99
14,533.00	86.02	359.48	9,680.49	4,257.22	551.72	7,270,429.24	2,024,420.94	40.2710986	-110.1237430	4,256.84	2.55	-2.45	0.72
14,628.00	86.44	359.57	9,686.74	4,352.01	550.94	7,270,524.00	2,024,418.70	40.2713588	-110.1237458	4,351.63	0.45	0.44	0.09
14,722.00	86.44	359.82	9,692.57	4,445.83	550.44	7,270,617.79	2,024,416.76	40.2716163	-110.1237476	4,445.45	0.27	0.00	0.27
14,816.00	88.77	359.39	9,696.50	4,539.74	549.79	7,270,711.67	2,024,414.67	40.2718741	-110.1237499	4,539.36	2.52	2.48	-0.46
14,911.00	88.54	359.18	9,698.73	4,634.71	548.60	7,270,806.60	2,024,412.02	40.2721347	-110.1237541	4,634.32	0.33	-0.24	-0.22
15,004.00	88.85	358.89	9,700.85	4,727.67	547.04	7,270,899.52	2,024,409.03	40.2723899	-110.1237597	4,727.29	0.46	0.33	-0.31
15,012.00	88.66	358.87	9,701.02	4,735.67	546.88	7,270,907.51	2,024,408.75	40.2724119	-110.1237603	4,735.28	2.40	-2.38	-0.28
Crossed Section @ 15012.00' MD (0' FSL, 154' FWL)													
15,098.00	86.61	358.63	9,704.57	4,821.57	545.01	7,270,993.37	2,024,405.56	40.2726477	-110.1237670	4,821.19	2.40	-2.38	-0.28
15,192.00	87.31	358.53	9,709.56	4,915.41	542.68	7,271,087.15	2,024,401.79	40.2729052	-110.1237753	4,915.03	0.75	0.74	-0.11
15,286.00	88.07	358.72	9,713.35	5,009.30	540.43	7,271,181.00	2,024,398.09	40.2731630	-110.1237834	5,008.92	0.83	0.81	0.20
15,380.00	87.51	358.79	9,716.97	5,103.21	538.39	7,271,274.86	2,024,394.61	40.2734208	-110.1237907	5,102.83	0.60	-0.60	0.07
15,475.00	86.75	358.29	9,721.73	5,198.06	535.97	7,271,369.65	2,024,390.74	40.2736811	-110.1237994	5,197.68	0.96	-0.80	-0.53
15,569.00	86.39	357.30	9,727.35	5,291.82	532.36	7,271,463.34	2,024,385.69	40.2739385	-110.1238123	5,291.45	1.12	-0.38	-1.05
15,663.00	85.80	357.52	9,733.75	5,385.51	528.12	7,271,556.94	2,024,380.01	40.2741956	-110.1238275	5,385.14	0.67	-0.63	0.23
15,757.00	86.44	0.38	9,740.12	5,479.26	526.40	7,271,650.65	2,024,376.85	40.2744530	-110.1238336	5,478.89	3.11	0.68	3.04
15,852.00	89.58	1.32	9,743.41	5,574.18	527.81	7,271,745.58	2,024,376.80	40.2747136	-110.1238286	5,573.81	3.45	3.31	0.99
15,946.00	87.45	2.03	9,745.85	5,668.11	530.56	7,271,839.52	2,024,378.11	40.2749714	-110.1238187	5,667.73	2.39	-2.27	0.76
16,040.00	88.35	2.74	9,749.29	5,761.96	534.47	7,271,933.42	2,024,380.57	40.2752290	-110.1238047	5,761.58	1.22	0.96	0.76
16,134.00	87.62	1.96	9,752.60	5,855.82	538.32	7,272,027.32	2,024,382.98	40.2754866	-110.1237909	5,855.44	1.14	-0.78	-0.83
16,228.00	86.97	1.44	9,757.04	5,949.67	541.10	7,272,121.20	2,024,384.32	40.2757443	-110.1237809	5,949.29	0.89	-0.69	-0.55
16,322.00	91.06	359.22	9,758.65	6,043.63	541.64	7,272,215.15	2,024,383.42	40.2760022	-110.1237790	6,043.25	4.95	4.35	-2.36
16,416.00	91.99	359.74	9,756.15	6,137.59	540.79	7,272,309.08	2,024,381.13	40.2762601	-110.1237820	6,137.21	1.13	0.99	0.55
16,509.00	89.64	358.61	9,754.83	6,230.57	539.45	7,272,402.01	2,024,378.36	40.2765153	-110.1237868	6,230.19	2.80	-2.53	-1.22
16,603.00	89.61	359.69	9,755.44	6,324.55	538.06	7,272,495.96	2,024,375.52	40.2767733	-110.1237918	6,324.18	1.15	-0.03	1.15
16,698.00	87.03	1.94	9,758.23	6,419.49	539.41	7,272,590.90	2,024,375.41	40.2770339	-110.1237869	6,419.11	3.60	-2.72	2.37
16,791.00	87.37	2.86	9,762.77	6,512.29	543.30	7,272,683.75	2,024,377.87	40.2772886	-110.1237730	6,511.91	1.05	0.37	0.99
16,886.00	86.39	2.25	9,767.94	6,607.06	547.53	7,272,778.56	2,024,380.65	40.2775488	-110.1237578	6,606.67	1.21	-1.03	-0.64
16,980.00	83.97	2.26	9,775.84	6,700.65	551.21	7,272,872.18	2,024,382.89	40.2778057	-110.1237446	6,700.26	2.57	-2.57	0.01
17,074.00	83.46	2.81	9,786.13	6,793.99	555.34	7,272,965.57	2,024,385.59	40.2780619	-110.1237298	6,793.60	0.80	-0.54	0.59
17,168.00	86.39	2.26	9,794.44	6,887.52	559.48	7,273,059.15	2,024,388.29	40.2783186	-110.1237150	6,887.13	3.17	3.12	-0.59
17,262.00	85.91	359.52	9,800.76	6,981.29	560.94	7,273,152.92	2,024,388.31	40.2785760	-110.1237097	6,980.89	2.95	-0.51	-2.91
17,356.00	86.10	359.99	9,807.31	7,075.06	560.54	7,273,246.66	2,024,386.47	40.2788334	-110.1237112	7,074.66	0.54	0.20	0.50
17,449.00	86.11	0.11	9,813.62	7,167.84	560.62	7,273,339.43	2,024,385.12	40.2790881	-110.1237109	7,167.45	0.13	0.01	0.13

RECEIVED: Aug. 22, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 60-3328-22A
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 60-3328-22A	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,544.00	87.68	358.46	9,818.77	7,262.69	559.44	7,273,434.24	2,024,382.48	40.2793484	-110.1237151	7,262.30	2.40	1.65	-1.74
17,638.00	88.71	359.12	9,821.73	7,356.62	557.45	7,273,528.13	2,024,379.05	40.2796063	-110.1237222	7,356.23	1.30	1.10	0.70
17,732.00	88.29	359.18	9,824.19	7,450.58	556.06	7,273,622.04	2,024,376.22	40.2798642	-110.1237272	7,450.19	0.45	-0.45	0.06
17,826.00	87.56	359.41	9,827.59	7,544.51	554.90	7,273,715.94	2,024,373.62	40.2801220	-110.1237313	7,544.12	0.81	-0.78	0.24
17,920.00	87.03	359.46	9,832.03	7,638.40	553.98	7,273,809.80	2,024,371.25	40.2803797	-110.1237346	7,638.01	0.57	-0.56	0.05
18,015.00	85.21	359.21	9,838.46	7,733.17	552.88	7,273,904.53	2,024,368.70	40.2806399	-110.1237386	7,732.78	1.93	-1.92	-0.26
18,109.00	86.33	359.65	9,845.39	7,826.91	551.94	7,273,998.24	2,024,366.32	40.2808972	-110.1237419	7,826.52	1.28	1.19	0.47
18,202.00	88.40	359.96	9,849.67	7,919.80	551.63	7,274,091.11	2,024,364.58	40.2811522	-110.1237430	7,919.42	2.25	2.23	0.33
18,297.00	87.48	359.47	9,853.08	8,014.74	551.16	7,274,186.02	2,024,362.65	40.2814128	-110.1237447	8,014.35	1.10	-0.97	-0.52
18,391.00	90.73	0.31	9,854.55	8,108.71	550.98	7,274,279.98	2,024,361.03	40.2816707	-110.1237454	8,108.33	3.57	3.46	0.89
18,485.00	90.34	0.46	9,853.67	8,202.71	551.61	7,274,373.96	2,024,360.21	40.2819287	-110.1237431	8,202.32	0.44	-0.41	0.16
18,579.00	90.48	0.16	9,853.00	8,296.70	552.12	7,274,467.95	2,024,359.28	40.2821868	-110.1237413	8,296.32	0.35	0.15	-0.32
18,673.00	86.78	358.95	9,855.25	8,390.66	551.39	7,274,561.87	2,024,357.11	40.2824447	-110.1237439	8,390.27	4.14	-3.94	-1.29
18,767.00	85.57	358.65	9,861.52	8,484.42	549.42	7,274,655.59	2,024,353.70	40.2827020	-110.1237509	8,484.04	1.33	-1.29	-0.32
18,861.00	86.53	0.54	9,867.99	8,578.19	548.76	7,274,749.33	2,024,351.60	40.2829594	-110.1237533	8,577.81	2.25	1.02	2.01
18,956.00	86.72	1.66	9,873.59	8,673.01	550.58	7,274,844.16	2,024,351.96	40.2832197	-110.1237467	8,672.62	1.19	0.20	1.18
19,050.00	87.90	3.16	9,878.00	8,766.82	554.53	7,274,938.01	2,024,354.47	40.2834772	-110.1237326	8,766.43	2.03	1.26	1.60
19,145.00	85.49	0.32	9,883.48	8,861.60	557.41	7,275,032.82	2,024,355.89	40.2837374	-110.1237222	8,861.21	3.92	-2.54	-2.99
19,239.00	88.46	2.51	9,888.44	8,955.42	559.73	7,275,126.66	2,024,356.77	40.2839949	-110.1237139	8,955.03	3.92	3.16	2.33
19,333.00	87.87	359.54	9,891.45	9,049.35	561.41	7,275,220.59	2,024,357.01	40.2842527	-110.1237079	9,048.95	3.22	-0.63	-3.16
19,427.00	88.24	0.83	9,894.64	9,143.29	561.72	7,275,314.52	2,024,355.87	40.2845106	-110.1237068	9,142.90	1.43	0.39	1.37
19,520.00	85.46	358.68	9,899.75	9,236.14	561.32	7,275,407.34	2,024,354.05	40.2847655	-110.1237082	9,235.74	3.78	-2.99	-2.31
19,615.00	83.80	358.63	9,908.64	9,330.69	559.10	7,275,501.84	2,024,350.38	40.2850250	-110.1237161	9,330.30	1.75	-1.75	-0.05
19,709.00	84.87	358.16	9,917.92	9,424.19	556.48	7,275,595.29	2,024,346.32	40.2852817	-110.1237255	9,423.80	1.24	1.14	-0.50
19,802.00	85.49	357.84	9,925.73	9,516.81	553.25	7,275,687.83	2,024,341.66	40.2855359	-110.1237371	9,516.42	0.75	0.67	-0.34
19,895.00	85.52	358.91	9,933.02	9,609.48	550.62	7,275,780.45	2,024,337.61	40.2857903	-110.1237465	9,609.10	1.15	0.03	1.15
19,990.00	87.76	359.58	9,938.59	9,704.30	549.37	7,275,875.24	2,024,334.91	40.2860506	-110.1237510	9,703.92	2.46	2.36	0.71
20,084.00	87.93	359.01	9,942.12	9,798.23	548.21	7,275,969.13	2,024,332.31	40.2863084	-110.1237551	9,797.84	0.63	0.18	-0.61
20,178.00	88.49	359.00	9,945.06	9,892.17	546.58	7,276,063.02	2,024,329.23	40.2865662	-110.1237610	9,891.79	0.60	0.60	-0.01
20,227.00	87.47	357.28	9,946.79	9,941.11	544.99	7,276,111.93	2,024,326.89	40.2867006	-110.1237666	9,940.73	4.08	-2.09	-3.51
Crossed Hardline @ 20227.00' MD (100' FNL, 142' FWL)													
20,237.00	87.26	356.93	9,947.25	9,951.09	544.49	7,276,121.90	2,024,326.24	40.2867280	-110.1237685	9,950.70	4.08	-2.08	-3.51
Last Survey - 20237.00' MD													
20,287.00	87.26	356.93	9,949.64	10,000.96	541.82	7,276,171.72	2,024,322.80	40.2868649	-110.1237780	10,000.58	0.00	0.00	0.00
Actual BHL - 20287.00' MD (40' FNL, 139' FWL)													

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 60-3328-22A
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 60-3328-22A	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
9,815.00	9,515.87	-454.14	541.79	Crossed Section @ 9815.00' MD (0' FSL, 130' FWL)
9,916.00	9,520.10	-353.74	531.61	Crossed Hardline @ 9916.00' MD (100' FSL, 121' FWL)
15,012.00	9,701.02	4,735.67	546.88	Crossed Section @ 15012.00' MD (0' FSL, 154' FWL)
20,227.00	9,946.79	9,941.11	544.99	Crossed Hardline @ 20227.00' MD (100' FNL, 142' FWL)
20,237.00	9,947.25	9,951.09	544.49	Last Survey - 20237.00' MD
20,287.00	9,949.64	10,000.96	541.82	Actual BHL - 20287.00' MD (40' FNL, 139' FWL)

Checked By: _____ Approved By: _____ Date: _____

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WILD 60-3328-22A

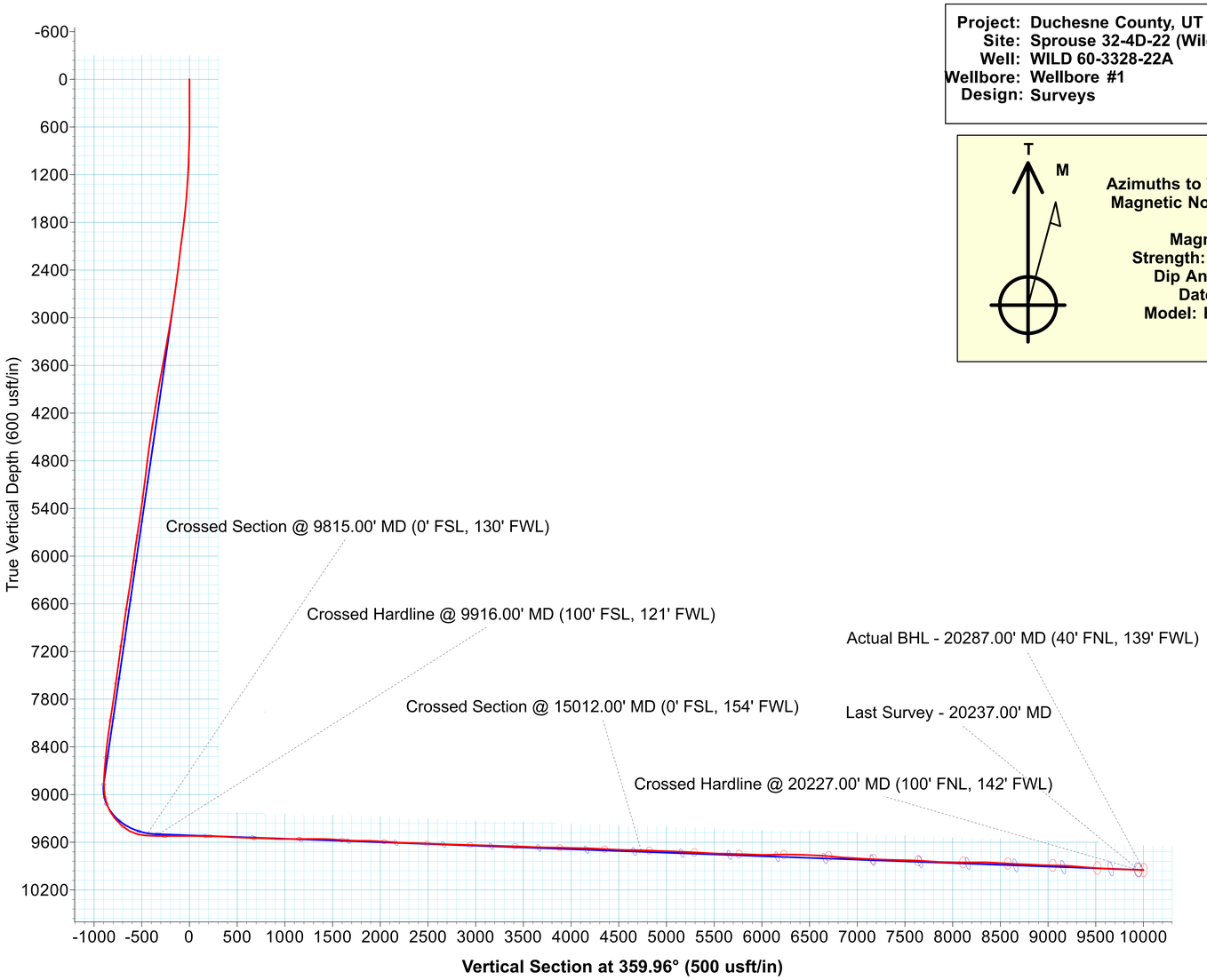
WELL DETAILS: WILD 60-3328-22A
Surveys

GL Elev (ft).: 5379.00

+N/-S	+E/-W	Northing	Easting	Latittude	Longitude
0.00	0.00	7266164.35	2023934.73	40.2594126	-110.1257201

ANNOTATIONS

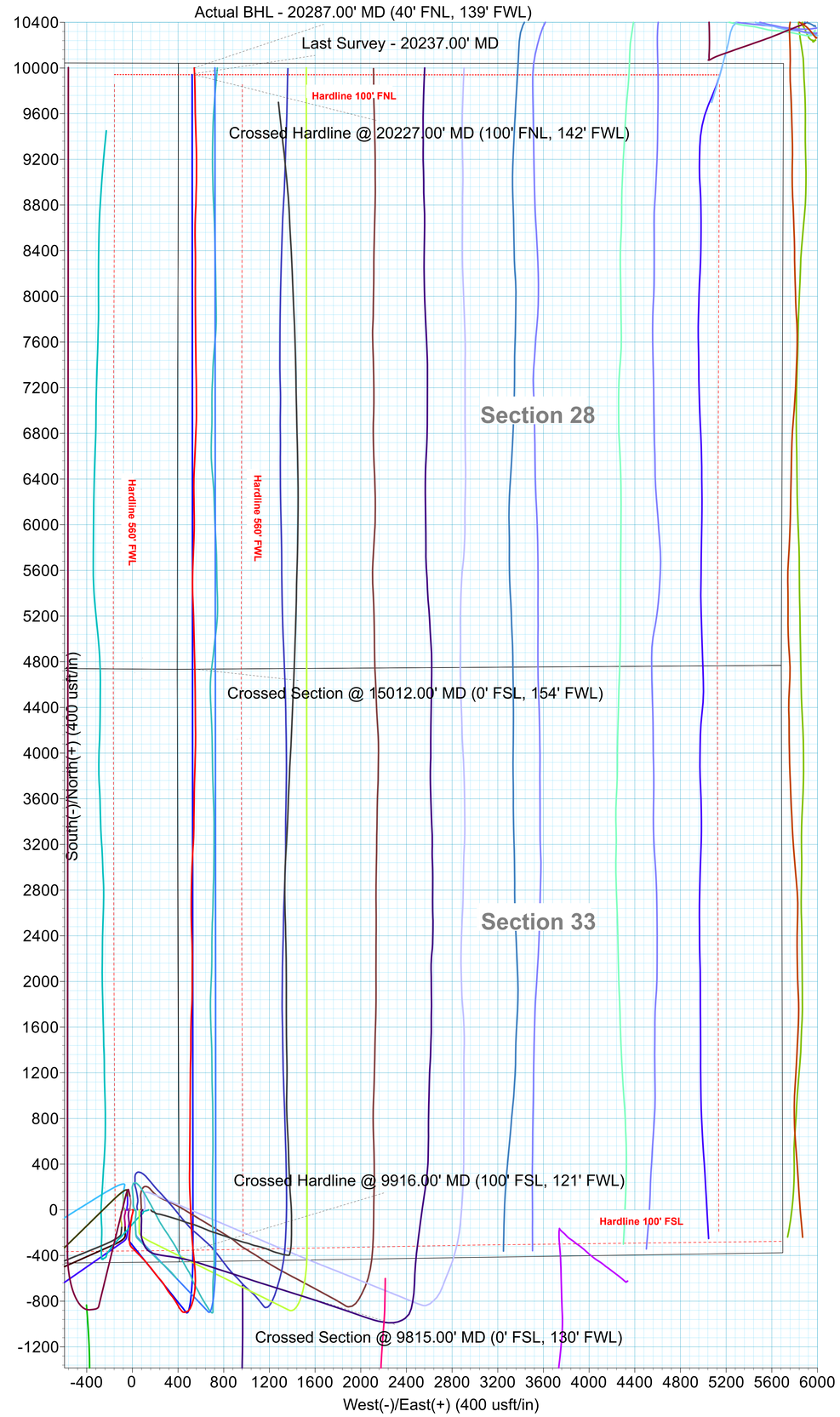
MD	Inc	Azi	TVD	+N/-S	+E/-W	VSect	Departure	Annotation
9815.00	86.67	354.25	9515.87	-454.14	541.79	-454.52	1565.37	Crossed Section @ 9815.00' MD (0' FSL, 130' FWL)
9916.00	87.38	354.34	9520.10	-353.74	531.61	-354.11	1666.17	Crossed Hardline @ 9916.00' MD (100' FSL, 121' FWL)
15012.00	88.66	358.87	9701.02	4735.67	546.88	4735.28	6757.66	Crossed Section @ 15012.00' MD (0' FSL, 154' FWL)
20227.00	87.47	357.28	9946.79	9941.11	544.99	9940.73	11964.73	Crossed Hardline @ 20227.00' MD (100' FNL, 142' FWL)
20237.00	87.26	356.93	9947.25	9951.09	544.49	9950.70	11974.72	Last Survey - 20237.00' MD
20287.00	87.26	356.93	9949.64	10000.96	541.82	10000.58	12024.67	Actual BHL - 20287.00' MD (40' FNL, 139' FWL)



Project: Duchesne County, UT (NAD83-True)
Site: Sprouse 32-4D-22 (Wild-Taparoo Pad)
Well: WILD 60-3328-22A
Wellbore: Wellbore #1
Design: Surveys

Azimuths to True North
Magnetic North: 10.45°

Magnetic Field
Strength: 51204.8nT
Dip Angle: 65.68°
Date: 7/7/2023
Model: HDGM2023



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Regulatory- Perforations

Well Name: Wild 60-3328-22A

Well Name	Lease	API/UWI	Government Authority
Wild 60-3328-22A	Multiple Leases	43013543110000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
1	11/17/2023	Perforated	20,187.0	20,188.0	3.0	3	21
1	11/17/2023	Perforated	20,167.0	20,168.0	3.0	3	21
1	11/17/2023	Perforated	20,147.0	20,148.0	3.0	3	21
1	11/17/2023	Perforated	20,127.0	20,128.0	3.0	3	21
1	11/17/2023	Perforated	20,107.0	20,108.0	3.0	3	21
1	11/17/2023	Perforated	20,087.0	20,088.0	3.0	3	21
1	11/17/2023	Perforated	20,067.0	20,068.0	3.0	3	21
2	12/8/2023	Perforated	20,047.0	20,048.0	3.0		21
2	12/8/2023	Perforated	20,027.0	20,028.0	3.0		21
2	12/8/2023	Perforated	20,007.0	20,008.0	3.0		21
2	12/8/2023	Perforated	19,987.0	19,988.0	3.0		21
2	12/8/2023	Perforated	19,967.0	19,968.0	3.0		21
2	12/8/2023	Perforated	19,947.0	19,948.0	3.0		21
2	12/8/2023	Perforated	19,927.0	19,928.0	3.0		21
3	12/9/2023	Perforated	19,907.0	19,908.0	3.0		21
3	12/9/2023	Perforated	19,887.0	19,888.0	3.0		21
3	12/9/2023	Perforated	19,867.0	19,868.0	3.0		21
3	12/9/2023	Perforated	19,848.0	19,849.0	3.0		21
3	12/9/2023	Perforated	19,827.0	19,828.0	3.0		21
3	12/9/2023	Perforated	19,807.0	19,808.0	3.0		21
3	12/9/2023	Perforated	19,787.0	19,788.0	3.0		21
4	12/9/2023	Perforated	19,767.0	19,768.0	3.0		21
4	12/9/2023	Perforated	19,747.0	19,748.0	3.0		21
4	12/9/2023	Perforated	19,727.0	19,728.0	3.0		21
4	12/9/2023	Perforated	19,707.0	19,708.0	3.0		21
4	12/9/2023	Perforated	19,687.0	19,688.0	3.0		21
4	12/9/2023	Perforated	19,667.0	19,668.0	3.0		21
4	12/9/2023	Perforated	19,647.0	19,648.0	3.0		21
5	12/10/2023	Perforated	19,627.0	19,628.0	3.0		21
5	12/10/2023	Perforated	19,607.0	19,608.0	3.0		21
5	12/10/2023	Perforated	19,584.0	19,585.0	3.0		21
5	12/10/2023	Perforated	19,567.0	19,568.0	3.0		21
5	12/10/2023	Perforated	19,548.0	19,549.0	3.0		21
5	12/10/2023	Perforated	19,527.0	19,528.0	3.0		21
5	12/10/2023	Perforated	19,510.0	19,511.0	3.0		21
6	12/10/2023	Perforated	19,487.0	19,488.0	3.0		21
6	12/10/2023	Perforated	19,467.0	19,468.0	3.0		21
6	12/10/2023	Perforated	19,447.0	19,448.0	3.0		21
6	12/10/2023	Perforated	19,427.0	19,428.0	3.0		21
6	12/10/2023	Perforated	19,407.0	19,408.0	3.0		21
6	12/10/2023	Perforated	19,387.0	19,388.0	3.0		21
6	12/10/2023	Perforated	19,367.0	19,368.0	3.0		21
7	12/11/2023	Perforated	19,347.0	19,348.0	3.0		21
7	12/11/2023	Perforated	19,325.0	19,326.0	3.0		21
7	12/11/2023	Perforated	19,307.0	19,308.0	3.0		21
7	12/11/2023	Perforated	19,287.0	19,288.0	3.0		21
7	12/11/2023	Perforated	19,267.0	19,268.0	3.0		21
7	12/11/2023	Perforated	19,247.0	19,248.0	3.0		21
7	12/11/2023	Perforated	19,227.0	19,228.0	3.0		21
8	12/11/2023	Perforated	19,207.0	19,208.0	3.0		21
8	12/11/2023	Perforated	19,190.0	19,191.0	3.0		21
8	12/11/2023	Perforated	19,167.0	19,168.0	3.0		21
8	12/11/2023	Perforated	19,147.0	19,148.0	3.0		21
8	12/11/2023	Perforated	19,127.0	19,128.0	3.0		21
8	12/11/2023	Perforated	19,107.0	19,108.0	3.0		21
8	12/11/2023	Perforated	19,087.0	19,088.0	3.0		21
9	12/12/2023	Perforated	19,067.0	19,068.0	3.0		21

Regulatory- Perforations

Well Name: Wild 60-3328-22A

Well Name	Lease	API/UWI	Government Authority
Wild 60-3328-22A	Multiple Leases	43013543110000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
9	12/12/2023	Perforated	19,047.0	19,048.0	3.0		21
9	12/12/2023	Perforated	19,027.0	19,028.0	3.0		21
9	12/12/2023	Perforated	19,007.0	19,008.0	3.0		21
9	12/12/2023	Perforated	18,987.0	18,988.0	3.0		21
9	12/12/2023	Perforated	18,967.0	18,968.0	3.0		21
9	12/12/2023	Perforated	18,947.0	18,948.0	3.0		21
10	12/19/2023	Perforated	18,930.0	18,931.0	3.0		21
10	12/19/2023	Perforated	18,907.0	18,908.0	3.0		21
10	12/19/2023	Perforated	18,887.0	18,888.0	3.0		21
10	12/19/2023	Perforated	18,867.0	18,868.0	3.0		21
10	12/19/2023	Perforated	18,847.0	18,848.0	3.0		21
10	12/19/2023	Perforated	18,827.0	18,828.0	3.0		21
10	12/19/2023	Perforated	18,807.0	18,808.0	3.0		21
11	12/20/2023	Perforated	18,787.0	18,788.0	3.0		21
11	12/20/2023	Perforated	18,767.0	18,768.0	3.0		21
11	12/20/2023	Perforated	18,746.0	18,747.0	3.0		21
11	12/20/2023	Perforated	18,727.0	18,728.0	3.0		21
11	12/20/2023	Perforated	18,708.0	18,709.0	3.0		21
11	12/20/2023	Perforated	18,687.0	18,688.0	3.0		21
11	12/20/2023	Perforated	18,667.0	18,668.0	3.0		21
12	12/20/2023	Perforated	18,647.0	18,648.0	3.0		21
12	12/20/2023	Perforated	18,647.0	18,648.0	3.0		21
12	12/20/2023	Perforated	18,647.0	18,648.0	3.0		21
12	12/20/2023	Perforated	18,627.0	18,628.0	3.0		21
12	12/20/2023	Perforated	18,607.0	18,608.0	3.0		21
12	12/20/2023	Perforated	18,587.0	18,588.0	3.0		21
12	12/20/2023	Perforated	18,567.0	18,568.0	3.0		21
12	12/20/2023	Perforated	18,547.0	18,548.0	3.0		21
12	12/20/2023	Perforated	18,527.0	18,528.0	3.0		21
13	12/21/2023	Perforated	18,507.0	18,508.0	3.0		21
13	12/21/2023	Perforated	18,490.0	18,491.0	3.0		21
13	12/21/2023	Perforated	18,467.0	18,468.0	3.0		21
13	12/21/2023	Perforated	18,447.0	18,448.0	3.0		21
13	12/21/2023	Perforated	18,427.0	18,428.0	3.0		21
13	12/21/2023	Perforated	18,407.0	18,408.0	3.0		21
13	12/21/2023	Perforated	18,387.0	18,388.0	3.0		21
14	12/21/2023	Perforated	18,367.0	18,368.0	3.0		21
14	12/21/2023	Perforated	18,347.0	18,348.0	3.0		21
14	12/21/2023	Perforated	18,327.0	18,328.0	3.0		21
14	12/21/2023	Perforated	18,307.0	18,308.0	3.0		21
14	12/21/2023	Perforated	18,287.0	18,288.0	3.0		21
14	12/21/2023	Perforated	18,265.0	18,266.0	3.0		21
14	12/21/2023	Perforated	18,247.0	18,248.0	3.0		21
15	12/22/2023	Perforated	18,228.0	18,229.0	3.0		21
15	12/22/2023	Perforated	18,207.0	18,208.0	3.0		21
15	12/22/2023	Perforated	18,187.0	18,188.0	3.0		21
15	12/22/2023	Perforated	18,167.0	18,168.0	3.0		21
15	12/22/2023	Perforated	18,147.0	18,148.0	3.0		21
15	12/22/2023	Perforated	18,127.0	18,128.0	3.0		21
15	12/22/2023	Perforated	18,107.0	18,108.0	3.0		21
16	12/22/2023	Perforated	18,087.0	18,088.0	3.0		21
16	12/22/2023	Perforated	18,067.0	18,068.0	3.0		21
16	12/22/2023	Perforated	18,045.0	18,046.0	3.0		21
16	12/22/2023	Perforated	18,027.0	18,028.0	3.0		21
16	12/22/2023	Perforated	18,007.0	18,008.0	3.0		21
16	12/22/2023	Perforated	17,987.0	17,988.0	3.0		21
16	12/22/2023	Perforated	17,970.0	17,971.0	3.0		21

Regulatory- Perforations

Well Name: Wild 60-3328-22A

Well Name	Lease	API/UWI	Government Authority
Wild 60-3328-22A	Multiple Leases	43013543110000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
17	12/23/2023	Perforated	17,947.0	17,948.0	3.0		21
17	12/23/2023	Perforated	17,927.0	17,928.0	3.0		21
17	12/23/2023	Perforated	17,907.0	17,908.0	3.0		21
17	12/23/2023	Perforated	17,887.0	17,888.0	3.0		21
17	12/23/2023	Perforated	17,867.0	17,868.0	3.0		21
17	12/23/2023	Perforated	17,847.0	17,848.0	3.0		21
17	12/23/2023	Perforated	17,831.0	17,832.0	3.0		21
18	12/23/2023	Perforated	17,807.0	17,808.0	3.0		21
18	12/23/2023	Perforated	17,788.0	17,789.0	3.0		21
18	12/23/2023	Perforated	17,767.0	17,768.0	3.0		21
18	12/23/2023	Perforated	17,747.0	17,748.0	3.0		21
18	12/23/2023	Perforated	17,727.0	17,728.0	3.0		21
18	12/23/2023	Perforated	17,707.0	17,708.0	3.0		21
18	12/23/2023	Perforated	17,687.0	17,688.0	3.0		21
19	12/24/2023	Perforated	17,667.0	17,668.0	3.0		21
19	12/24/2023	Perforated	17,647.0	17,648.0	3.0		21
19	12/24/2023	Perforated	17,627.0	17,628.0	3.0		21
19	12/24/2023	Perforated	17,607.0	17,608.0	3.0		21
19	12/24/2023	Perforated	17,587.0	17,588.0	3.0		21
19	12/24/2023	Perforated	17,569.0	17,570.0	3.0		21
19	12/24/2023	Perforated	17,547.0	17,548.0	3.0		21
20	12/25/2023	Perforated	17,527.0	17,528.0	3.0		21
20	12/25/2023	Perforated	17,507.0	17,508.0	3.0		21
20	12/25/2023	Perforated	17,487.0	17,488.0	3.0		21
20	12/25/2023	Perforated	17,467.0	17,468.0	3.0		21
20	12/25/2023	Perforated	17,447.0	17,448.0	3.0		21
20	12/25/2023	Perforated	17,427.0	17,428.0	3.0		21
20	12/25/2023	Perforated	17,407.0	17,408.0	3.0		21
21	12/25/2023	Perforated	17,387.0	17,388.0	3.0		21
21	12/25/2023	Perforated	17,367.0	17,368.0	3.0		21
21	12/25/2023	Perforated	17,344.0	17,345.0	3.0		21
21	12/25/2023	Perforated	17,327.0	17,328.0	3.0		21
21	12/25/2023	Perforated	17,308.0	17,309.0	3.0		21
21	12/25/2023	Perforated	17,287.0	17,288.0	3.0		21
21	12/25/2023	Perforated	17,267.0	17,268.0	3.0		21
22	12/25/2023	Perforated	17,244.0	17,245.0	3.0		21
22	12/25/2023	Perforated	17,227.0	17,228.0	3.0		21
22	12/25/2023	Perforated	17,207.0	17,208.0	3.0		21
22	12/25/2023	Perforated	17,187.0	17,188.0	3.0		21
22	12/25/2023	Perforated	17,167.0	17,168.0	3.0		21
22	12/25/2023	Perforated	17,147.0	17,148.0	3.0		21
22	12/25/2023	Perforated	17,127.0	17,128.0	3.0		21
23	12/26/2023	Perforated	17,107.0	17,108.0	3.0		21
23	12/26/2023	Perforated	17,087.0	17,088.0	3.0		21
23	12/26/2023	Perforated	17,067.0	17,068.0	3.0		21
23	12/26/2023	Perforated	17,050.0	17,051.0	3.0		21
23	12/26/2023	Perforated	17,027.0	17,028.0	3.0		21
23	12/26/2023	Perforated	17,007.0	17,008.0	3.0		21
23	12/26/2023	Perforated	16,987.0	16,988.0	3.0		21
24	12/26/2023	Perforated	16,967.0	16,968.0	3.0		21
24	12/26/2023	Perforated	16,947.0	16,948.0	3.0		21
24	12/26/2023	Perforated	16,927.0	16,928.0	3.0		21
24	12/26/2023	Perforated	16,907.0	16,908.0	3.0		21
24	12/26/2023	Perforated	16,887.0	16,888.0	3.0		21
24	12/26/2023	Perforated	16,867.0	16,868.0	3.0		21
24	12/26/2023	Perforated	16,847.0	16,848.0	3.0		21
25	12/26/2023	Perforated	16,827.0	16,828.0	3.0		21

Regulatory- Perforations

Well Name: Wild 60-3328-22A

Well Name	Lease	API/UWI	Government Authority
Wild 60-3328-22A	Multiple Leases	43013543110000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
25	12/26/2023	Perforated	16,807.0	16,808.0	3.0		21
25	12/26/2023	Perforated	16,785.0	16,786.0	3.0		21
25	12/26/2023	Perforated	16,767.0	16,768.0	3.0		21
25	12/26/2023	Perforated	16,748.0	16,749.0	3.0		21
25	12/26/2023	Perforated	16,727.0	16,728.0	3.0		21
25	12/26/2023	Perforated	16,712.0	16,713.0	3.0		21
26	12/27/2023	Perforated	16,687.0	16,688.0	3.0		21
26	12/27/2023	Perforated	16,667.0	16,668.0	3.0		21
26	12/27/2023	Perforated	16,647.0	16,648.0	3.0		21
26	12/27/2023	Perforated	16,627.0	16,628.0	3.0		21
26	12/27/2023	Perforated	16,607.0	16,608.0	3.0		21
26	12/27/2023	Perforated	16,587.0	16,588.0	3.0		21
26	12/27/2023	Perforated	16,567.0	16,568.0	3.0		21
27	12/27/2023	Perforated	16,547.0	16,548.0	3.0		21
27	12/27/2023	Perforated	16,527.0	16,528.0	3.0		21
27	12/27/2023	Perforated	16,507.0	16,508.0	3.0		21
27	12/27/2023	Perforated	16,490.0	16,491.0	3.0		21
27	12/27/2023	Perforated	16,467.0	16,468.0	3.0		21
27	12/27/2023	Perforated	16,447.0	16,448.0	3.0		21
27	12/27/2023	Perforated	16,427.0	16,428.0	3.0		21
28	12/27/2023	Perforated	16,407.0	16,408.0	3.0		21
28	12/27/2023	Perforated	16,387.0	16,388.0	3.0		21
28	12/27/2023	Perforated	16,367.0	16,368.0	3.0		21
28	12/27/2023	Perforated	16,347.0	16,348.0	3.0		21
28	12/27/2023	Perforated	16,327.0	16,328.0	3.0		21
28	12/27/2023	Perforated	16,307.0	16,308.0	3.0		21
28	12/27/2023	Perforated	16,287.0	16,288.0	3.0		21
29	12/28/2023	Perforated	16,265.0	16,266.0	3.0		21
29	12/28/2023	Perforated	16,247.0	16,248.0	3.0		21
29	12/28/2023	Perforated	16,228.0	16,229.0	3.0		21
29	12/28/2023	Perforated	16,207.0	16,208.0	3.0		21
29	12/28/2023	Perforated	16,187.0	16,188.0	3.0		21
29	12/28/2023	Perforated	16,167.0	16,168.0	3.0		21
29	12/28/2023	Perforated	16,149.0	16,150.0	3.0		21
30	12/28/2023	Perforated	16,127.0	16,128.0	3.0		21
30	12/28/2023	Perforated	16,107.0	16,108.0	3.0		21
30	12/28/2023	Perforated	16,087.0	16,088.0	3.0		21
30	12/28/2023	Perforated	16,067.0	16,068.0	3.0		21
30	12/28/2023	Perforated	16,047.0	16,048.0	3.0		21
30	12/28/2023	Perforated	16,027.0	16,028.0	3.0		21
30	12/28/2023	Perforated	16,006.0	16,007.0	3.0		21
31	12/29/2023	Perforated	15,987.0	15,988.0	3.0		21
31	12/29/2023	Perforated	15,969.0	15,970.0	3.0		21
31	12/29/2023	Perforated	15,947.0	15,948.0	3.0		21
31	12/29/2023	Perforated	15,927.0	15,928.0	3.0		21
31	12/29/2023	Perforated	15,907.0	15,908.0	3.0		21
31	12/29/2023	Perforated	15,887.0	15,888.0	3.0		21
31	12/29/2023	Perforated	15,867.0	15,868.0	3.0		21
32	12/29/2023	Perforated	15,847.0	15,848.0	3.0		21
32	12/29/2023	Perforated	15,827.0	15,828.0	3.0		21
32	12/29/2023	Perforated	15,807.0	15,808.0	3.0		21
32	12/29/2023	Perforated	15,787.0	15,788.0	3.0		21
32	12/29/2023	Perforated	15,767.0	15,768.0	3.0		21
32	12/29/2023	Perforated	15,745.0	15,746.0	3.0		21
32	12/29/2023	Perforated	15,727.0	15,728.0	3.0		21
33	12/30/2023	Perforated	15,709.0	15,710.0	3.0		21
33	12/30/2023	Perforated	15,687.0	15,688.0	3.0		21

Regulatory- Perforations

Well Name: Wild 60-3328-22A

Well Name	Lease	API/UWI	Government Authority
Wild 60-3328-22A	Multiple Leases	43013543110000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
33	12/30/2023	Perforated	15,667.0	15,668.0	3.0		21
33	12/30/2023	Perforated	15,647.0	15,648.0	3.0		21
33	12/30/2023	Perforated	15,627.0	15,628.0	3.0		21
33	12/30/2023	Perforated	15,607.0	15,608.0	3.0		21
33	12/30/2023	Perforated	15,587.0	15,588.0	3.0		21
34	12/30/2023	Perforated	15,567.0	15,568.0	3.0		21
34	12/30/2023	Perforated	15,547.0	15,548.0	3.0		21
34	12/30/2023	Perforated	15,527.0	15,528.0	3.0		21
34	12/30/2023	Perforated	15,507.0	15,508.0	3.0		21
34	12/30/2023	Perforated	15,487.0	15,488.0	3.0		21
34	12/30/2023	Perforated	15,467.0	15,468.0	3.0		21
34	12/30/2023	Perforated	15,450.0	15,451.0	3.0		21
35	12/30/2023	Perforated	15,427.0	15,428.0	3.0		21
35	12/30/2023	Perforated	15,407.0	15,408.0	3.0		21
35	12/30/2023	Perforated	15,387.0	15,388.0	3.0		21
35	12/30/2023	Perforated	15,367.0	15,368.0	3.0		21
35	12/30/2023	Perforated	15,347.0	15,348.0	3.0		21
35	12/30/2023	Perforated	15,327.0	15,328.0	3.0		21
35	12/30/2023	Perforated	15,307.0	15,308.0	3.0		21
36	12/31/2023	Perforated	15,287.0	15,288.0	3.0		21
36	12/31/2023	Perforated	15,267.0	15,268.0	3.0		21
36	12/31/2023	Perforated	15,247.0	15,248.0	3.0		21
36	12/31/2023	Perforated	15,224.0	15,225.0	3.0		21
36	12/31/2023	Perforated	15,207.0	15,208.0	3.0		21
36	12/31/2023	Perforated	15,187.0	15,188.0	3.0		21
36	12/31/2023	Perforated	15,167.0	15,168.0	3.0		21
37	12/31/2023	Perforated	15,147.0	15,148.0	3.0		21
37	12/31/2023	Perforated	15,127.0	15,128.0	3.0		21
37	12/31/2023	Perforated	15,107.0	15,108.0	3.0		21
37	12/31/2023	Perforated	15,087.0	15,088.0	3.0		21
37	12/31/2023	Perforated	15,067.0	15,068.0	3.0		21
37	12/31/2023	Perforated	15,047.0	15,048.0	3.0		21
37	12/31/2023	Perforated	15,027.0	15,028.0	3.0		21
38	12/31/2023	Perforated	15,007.0	15,008.0	3.0		21
38	12/31/2023	Perforated	14,987.0	14,988.0	3.0		21
38	12/31/2023	Perforated	14,966.0	14,967.0	3.0		21
38	12/31/2023	Perforated	14,947.0	14,948.0	3.0		21
38	12/31/2023	Perforated	14,927.0	14,928.0	3.0		21
38	12/31/2023	Perforated	14,907.0	14,908.0	3.0		21
38	12/31/2023	Perforated	14,892.0	14,893.0	3.0		21
39	1/2/2024	Perforated	14,867.0	14,868.0	3.0		21
39	1/2/2024	Perforated	14,847.0	14,848.0	3.0		21
39	1/2/2024	Perforated	14,827.0	14,828.0	3.0		21
39	1/2/2024	Perforated	14,807.0	14,808.0	3.0		21
39	1/2/2024	Perforated	14,787.0	14,788.0	3.0		21
39	1/2/2024	Perforated	14,767.0	14,768.0	3.0		21
39	1/2/2024	Perforated	14,745.0	14,746.0	3.0		21
40	1/2/2024	Perforated	14,727.0	14,728.0	3.0		21
40	1/2/2024	Perforated	14,707.0	14,708.0	3.0		21
40	1/2/2024	Perforated	14,687.0	14,688.0	3.0		21
40	1/2/2024	Perforated	14,667.0	14,668.0	3.0		21
40	1/2/2024	Perforated	14,647.0	14,648.0	3.0		21
40	1/2/2024	Perforated	14,627.0	14,628.0	3.0		21
40	1/2/2024	Perforated	14,607.0	14,608.0	3.0		21
41	1/2/2024	Perforated	14,587.0	14,588.0	3.0		21
41	1/2/2024	Perforated	14,567.0	14,568.0	3.0		21
41	1/2/2024	Perforated	14,547.0	14,548.0	3.0		21

Regulatory- Perforations

Well Name: Wild 60-3328-22A

Well Name	Lease	API/UWI	Government Authority
Wild 60-3328-22A	Multiple Leases	43013543110000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
41	1/2/2024	Perforated	14,527.0	14,528.0	3.0		21
41	1/2/2024	Perforated	14,507.0	14,508.0	3.0		21
41	1/2/2024	Perforated	14,487.0	14,488.0	3.0		21
41	1/2/2024	Perforated	14,467.0	14,468.0	3.0		21
42	1/3/2024	Perforated	14,444.0	14,445.0	3.0		21
42	1/3/2024	Perforated	14,427.0	14,428.0	3.0		21
42	1/3/2024	Perforated	14,407.0	14,408.0	3.0		21
42	1/3/2024	Perforated	14,387.0	14,388.0	3.0		21
42	1/3/2024	Perforated	14,367.0	14,368.0	3.0		21
42	1/3/2024	Perforated	14,347.0	14,348.0	3.0		21
42	1/3/2024	Perforated	14,327.0	14,328.0	3.0		21
43	1/3/2024	Perforated	14,307.0	14,308.0	3.0		21
43	1/3/2024	Perforated	14,287.0	14,288.0	3.0		21
43	1/3/2024	Perforated	14,267.0	14,268.0	3.0		21
43	1/3/2024	Perforated	14,247.0	14,248.0	3.0		21
43	1/3/2024	Perforated	14,227.0	14,228.0	3.0		21
43	1/3/2024	Perforated	14,207.0	14,208.0	3.0		21
43	1/3/2024	Perforated	14,187.0	14,188.0	3.0		21
44	1/4/2024	Perforated	14,167.0	14,168.0	3.0		21
44	1/4/2024	Perforated	14,147.0	14,148.0	3.0		21
44	1/4/2024	Perforated	14,127.0	14,128.0	3.0		21
44	1/4/2024	Perforated	14,107.0	14,108.0	3.0		21
44	1/4/2024	Perforated	14,087.0	14,088.0	3.0		21
44	1/4/2024	Perforated	14,067.0	14,068.0	3.0		21
44	1/4/2024	Perforated	14,047.0	14,048.0	3.0		21
45	1/4/2024	Perforated	14,027.0	14,028.0	3.0		21
45	1/4/2024	Perforated	14,005.0	14,006.0	3.0		21
45	1/4/2024	Perforated	13,987.0	13,988.0	3.0		21
45	1/4/2024	Perforated	13,967.0	13,968.0	3.0		21
45	1/4/2024	Perforated	13,947.0	13,948.0	3.0		21
45	1/4/2024	Perforated	13,927.0	13,928.0	3.0		21
45	1/4/2024	Perforated	13,907.0	13,908.0	3.0		21
46	1/4/2024	Perforated	13,887.0	13,888.0	3.0		21
46	1/4/2024	Perforated	13,867.0	13,868.0	3.0		21
46	1/4/2024	Perforated	13,847.0	13,848.0	3.0		21
46	1/4/2024	Perforated	13,827.0	13,828.0	3.0		21
46	1/4/2024	Perforated	13,807.0	13,808.0	3.0		21
46	1/4/2024	Perforated	13,785.0	13,786.0	3.0		21
46	1/4/2024	Perforated	13,767.0	13,768.0	3.0		21
47	1/4/2024	Perforated	13,747.0	13,748.0	3.0		21
47	1/4/2024	Perforated	13,727.0	13,728.0	3.0		21
47	1/4/2024	Perforated	13,707.0	13,708.0	3.0		21
47	1/4/2024	Perforated	13,687.0	13,688.0	3.0		21
47	1/4/2024	Perforated	13,667.0	13,668.0	3.0		21
47	1/4/2024	Perforated	13,647.0	13,648.0	3.0		21
47	1/4/2024	Perforated	13,627.0	13,628.0	3.0		21
48	1/5/2024	Perforated	13,607.0	13,608.0	3.0		21
48	1/5/2024	Perforated	13,587.0	13,588.0	3.0		21
48	1/5/2024	Perforated	13,567.0	13,568.0	3.0		21
48	1/5/2024	Perforated	13,547.0	13,548.0	3.0		21
48	1/5/2024	Perforated	13,530.0	13,531.0	3.0		21
48	1/5/2024	Perforated	13,507.0	13,508.0	3.0		21
48	1/5/2024	Perforated	13,487.0	13,488.0	3.0		21
49	1/5/2024	Perforated	13,467.0	13,468.0	3.0		21
49	1/5/2024	Perforated	13,447.0	13,448.0	3.0		21
49	1/5/2024	Perforated	13,427.0	13,428.0	3.0		21
49	1/5/2024	Perforated	13,407.0	13,408.0	3.0		21

Regulatory- Perforations

Well Name: Wild 60-3328-22A

Well Name	Lease	API/UWI	Government Authority
Wild 60-3328-22A	Multiple Leases	43013543110000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
49	1/5/2024	Perforated	13,387.0	13,388.0	3.0		21
49	1/5/2024	Perforated	13,367.0	13,368.0	3.0		21
49	1/5/2024	Perforated	13,347.0	13,348.0	3.0		21
50	1/5/2024	Perforated	13,327.0	13,328.0	3.0		21
50	1/5/2024	Perforated	13,307.0	13,308.0	3.0		21
50	1/5/2024	Perforated	13,287.0	13,288.0	3.0		21
50	1/5/2024	Perforated	13,265.0	13,266.0	3.0		21
50	1/5/2024	Perforated	13,247.0	13,248.0	3.0		21
50	1/5/2024	Perforated	13,227.0	13,228.0	3.0		21
50	1/5/2024	Perforated	13,207.0	13,208.0	3.0		21
51	1/5/2024	Perforated	13,187.0	13,188.0	3.0		21
51	1/5/2024	Perforated	13,167.0	13,168.0	3.0		21
51	1/5/2024	Perforated	13,147.0	13,148.0	3.0		21
51	1/5/2024	Perforated	13,127.0	13,128.0	3.0		21
51	1/5/2024	Perforated	13,107.0	13,108.0	3.0		21
51	1/5/2024	Perforated	13,087.0	13,088.0	3.0		21
51	1/5/2024	Perforated	13,067.0	13,068.0	3.0		21
52	1/6/2024	Perforated	13,045.0	13,046.0	3.0		21
52	1/6/2024	Perforated	13,027.0	13,028.0	3.0		21
52	1/6/2024	Perforated	13,009.0	13,010.0	3.0		21
52	1/6/2024	Perforated	12,987.0	12,988.0	3.0		21
52	1/6/2024	Perforated	12,967.0	12,968.0	3.0		21
52	1/6/2024	Perforated	12,947.0	12,948.0	3.0		21
52	1/6/2024	Perforated	12,927.0	12,928.0	3.0		21
53	1/6/2024	Perforated	12,907.0	12,908.0	3.0		21
53	1/6/2024	Perforated	12,887.0	12,888.0	3.0		21
53	1/6/2024	Perforated	12,867.0	12,868.0	3.0		21
53	1/6/2024	Perforated	12,847.0	12,848.0	3.0		21
53	1/6/2024	Perforated	12,827.0	12,828.0	3.0		21
53	1/6/2024	Perforated	12,807.0	12,808.0	3.0		21
53	1/6/2024	Perforated	12,787.0	12,788.0	3.0		21
54	1/6/2024	Perforated	12,767.0	12,768.0	3.0		21
54	1/6/2024	Perforated	12,747.0	12,748.0	3.0		21
54	1/6/2024	Perforated	12,727.0	12,728.0	3.0		21
54	1/6/2024	Perforated	12,707.0	12,708.0	3.0		21
54	1/6/2024	Perforated	12,687.0	12,688.0	3.0		21
54	1/6/2024	Perforated	12,669.0	12,670.0	3.0		21
54	1/6/2024	Perforated	12,647.0	12,648.0	3.0		21
55	1/6/2024	Perforated	12,627.0	12,628.0	3.0		21
55	1/6/2024	Perforated	12,607.0	12,608.0	3.0		21
55	1/6/2024	Perforated	12,587.0	12,588.0	3.0		21
55	1/6/2024	Perforated	12,567.0	12,568.0	3.0		21
55	1/6/2024	Perforated	12,547.0	12,548.0	3.0		21
55	1/6/2024	Perforated	12,527.0	12,528.0	3.0		21
55	1/6/2024	Perforated	12,507.0	12,508.0	3.0		21
56	1/6/2024	Perforated	12,487.0	12,488.0	3.0		21
56	1/6/2024	Perforated	12,467.0	12,468.0	3.0		21
56	1/6/2024	Perforated	12,445.0	12,446.0	3.0		21
56	1/6/2024	Perforated	12,427.0	12,428.0	3.0		21
56	1/6/2024	Perforated	12,409.0	12,410.0	3.0		21
56	1/6/2024	Perforated	12,387.0	12,388.0	3.0		21
56	1/6/2024	Perforated	12,367.0	12,368.0	3.0		21
57	1/7/2024	Perforated	12,347.0	12,348.0	3.0		21
57	1/7/2024	Perforated	12,327.0	12,328.0	3.0		21
57	1/7/2024	Perforated	12,307.0	12,308.0	3.0		21
57	1/7/2024	Perforated	12,287.0	12,288.0	3.0		21
57	1/7/2024	Perforated	12,267.0	12,268.0	3.0		21

Regulatory- Perforations

Well Name: Wild 60-3328-22A

Well Name	Lease	API/UWI	Government Authority
Wild 60-3328-22A	Multiple Leases	43013543110000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
57	1/7/2024	Perforated	12,247.0	12,248.0	3.0		21
57	1/7/2024	Perforated	12,227.0	12,228.0	3.0		21
58	1/7/2024	Perforated	12,207.0	12,208.0	3.0		21
58	1/7/2024	Perforated	12,187.0	12,188.0	3.0		21
58	1/7/2024	Perforated	12,167.0	12,168.0	3.0		21
58	1/7/2024	Perforated	12,147.0	12,148.0	3.0		21
58	1/7/2024	Perforated	12,127.0	12,128.0	3.0		21
58	1/7/2024	Perforated	12,107.0	12,108.0	3.0		21
58	1/7/2024	Perforated	12,087.0	12,088.0	3.0		21
59	1/7/2024	Perforated	12,067.0	12,068.0	3.0		21
59	1/7/2024	Perforated	12,047.0	12,048.0	3.0		21
59	1/7/2024	Perforated	12,027.0	12,028.0	3.0		21
59	1/7/2024	Perforated	12,007.0	12,008.0	3.0		21
59	1/7/2024	Perforated	11,987.0	11,988.0	3.0		21
59	1/7/2024	Perforated	11,967.0	11,968.0	3.0		21
59	1/7/2024	Perforated	11,947.0	11,948.0	3.0		21
60	1/7/2024	Perforated	11,927.0	11,928.0	3.0		21
60	1/7/2024	Perforated	11,907.0	11,908.0	3.0		21
60	1/7/2024	Perforated	11,887.0	11,888.0	3.0		21
60	1/7/2024	Perforated	11,867.0	11,868.0	3.0		21
60	1/7/2024	Perforated	11,846.0	11,847.0	3.0		21
60	1/7/2024	Perforated	11,827.0	11,828.0	3.0		21
60	1/7/2024	Perforated	11,807.0	11,808.0	3.0		21
61	1/7/2024	Perforated	11,787.0	11,788.0	3.0		21
61	1/7/2024	Perforated	11,767.0	11,768.0	3.0		21
61	1/7/2024	Perforated	11,747.0	11,748.0	3.0		21
61	1/7/2024	Perforated	11,727.0	11,728.0	3.0		21
61	1/7/2024	Perforated	11,707.0	11,708.0	3.0		21
61	1/7/2024	Perforated	11,687.0	11,688.0	3.0		21
61	1/7/2024	Perforated	11,667.0	11,668.0	3.0		21
62	1/8/2024	Perforated	11,647.0	11,648.0	3.0		21
62	1/8/2024	Perforated	11,627.0	11,628.0	3.0		21
62	1/8/2024	Perforated	11,607.0	11,608.0	3.0		21
62	1/8/2024	Perforated	11,587.0	11,588.0	3.0		21
62	1/8/2024	Perforated	11,567.0	11,568.0	3.0		21
62	1/8/2024	Perforated	11,547.0	11,548.0	3.0		21
62	1/8/2024	Perforated	11,527.0	11,528.0	3.0		21
63	1/8/2024	Perforated	11,505.0	11,506.0	3.0		21
63	1/8/2024	Perforated	11,487.0	11,488.0	3.0		21
63	1/8/2024	Perforated	11,467.0	11,468.0	3.0		21
63	1/8/2024	Perforated	11,447.0	11,448.0	3.0		21
63	1/8/2024	Perforated	11,427.0	11,428.0	3.0		21
63	1/8/2024	Perforated	11,407.0	11,408.0	3.0		21
63	1/8/2024	Perforated	11,387.0	11,388.0	3.0		21
64	1/8/2024	Perforated	11,367.0	11,368.0	3.0		21
64	1/8/2024	Perforated	11,347.0	11,348.0	3.0		21
64	1/8/2024	Perforated	11,327.0	11,328.0	3.0		21
64	1/8/2024	Perforated	11,307.0	11,308.0	3.0		21
64	1/8/2024	Perforated	11,287.0	11,288.0	3.0		21
64	1/8/2024	Perforated	11,267.0	11,268.0	3.0		21
64	1/8/2024	Perforated	11,247.0	11,248.0	3.0		21
65	1/8/2024	Perforated	11,227.0	11,228.0	3.0		21
65	1/8/2024	Perforated	11,207.0	11,208.0	3.0		21
65	1/8/2024	Perforated	11,187.0	11,188.0	3.0		21
65	1/8/2024	Perforated	11,169.0	11,170.0	3.0		21
65	1/8/2024	Perforated	11,147.0	11,148.0	3.0		21
65	1/8/2024	Perforated	11,127.0	11,128.0	3.0		21

Regulatory- Perforations

Well Name: Wild 60-3328-22A

Well Name	Lease	API/UWI	Government Authority
Wild 60-3328-22A	Multiple Leases	43013543110000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
65	1/8/2024	Perforated	11,107.0	11,108.0	3.0		21
66	1/9/2024	Perforated	11,087.0	11,088.0	3.0		21
66	1/9/2024	Perforated	11,067.0	11,068.0	3.0		21
66	1/9/2024	Perforated	11,047.0	11,048.0	3.0		21
66	1/9/2024	Perforated	11,027.0	11,028.0	3.0		21
66	1/9/2024	Perforated	11,007.0	11,008.0	3.0		21
66	1/9/2024	Perforated	10,987.0	10,988.0	3.0		21
66	1/9/2024	Perforated	10,967.0	10,968.0	3.0		21
67	1/9/2024	Perforated	10,947.0	10,948.0	3.0		21
67	1/9/2024	Perforated	10,927.0	10,928.0	3.0		21
67	1/9/2024	Perforated	10,909.0	10,910.0	3.0		21
67	1/9/2024	Perforated	10,887.0	10,888.0	3.0		21
67	1/9/2024	Perforated	10,867.0	10,868.0	3.0		21
67	1/9/2024	Perforated	10,847.0	10,848.0	3.0		21
67	1/9/2024	Perforated	10,830.0	10,831.0	3.0		21
68	1/9/2024	Perforated	10,807.0	10,808.0	3.0		21
68	1/9/2024	Perforated	10,787.0	10,788.0	3.0		21
68	1/9/2024	Perforated	10,764.0	10,765.0	3.0		21
68	1/9/2024	Perforated	10,747.0	10,748.0	3.0		21
68	1/9/2024	Perforated	10,729.0	10,730.0	3.0		21
68	1/9/2024	Perforated	10,707.0	10,708.0	3.0		21
68	1/9/2024	Perforated	10,687.0	10,688.0	3.0		21
69	1/9/2024	Perforated	10,667.0	10,668.0	3.0		21
69	1/9/2024	Perforated	10,647.0	10,648.0	3.0		21
69	1/9/2024	Perforated	10,627.0	10,628.0	3.0		21
69	1/9/2024	Perforated	10,607.0	10,608.0	3.0		21
69	1/9/2024	Perforated	10,587.0	10,588.0	3.0		21
69	1/9/2024	Perforated	10,567.0	10,568.0	3.0		21
69	1/9/2024	Perforated	10,547.0	10,548.0	3.0		21
70	1/10/2024	Perforated	10,527.0	10,528.0	3.0		21
70	1/10/2024	Perforated	10,507.0	10,508.0	3.0		21
70	1/10/2024	Perforated	10,487.0	10,488.0	3.0		21
70	1/10/2024	Perforated	10,467.0	10,468.0	3.0		21
70	1/10/2024	Perforated	10,447.0	10,448.0	3.0		21
70	1/10/2024	Perforated	10,427.0	10,428.0	3.0		21
70	1/10/2024	Perforated	10,407.0	10,408.0	3.0		21
71	1/10/2024	Perforated	10,389.0	10,390.0	3.0		21
71	1/10/2024	Perforated	10,367.0	10,368.0	3.0		21
71	1/10/2024	Perforated	10,347.0	10,348.0	3.0		21
71	1/10/2024	Perforated	10,327.0	10,328.0	3.0		21
71	1/10/2024	Perforated	10,307.0	10,308.0	3.0		21
71	1/10/2024	Perforated	10,287.0	10,288.0	3.0		21
71	1/10/2024	Perforated	10,267.0	10,268.0	3.0		21
72	1/10/2024	Perforated	10,247.0	10,248.0	3.0		21
72	1/10/2024	Perforated	10,227.0	10,228.0	3.0		21
72	1/10/2024	Perforated	10,207.0	10,208.0	3.0		21
72	1/10/2024	Perforated	10,187.0	10,188.0	3.0		21
72	1/10/2024	Perforated	10,167.0	10,168.0	3.0		21
72	1/10/2024	Perforated	10,147.0	10,148.0	3.0		21
72	1/10/2024	Perforated	10,129.0	10,130.0	3.0		21
73	1/10/2024	Perforated	10,107.0	10,108.0	3.0		21
73	1/10/2024	Perforated	10,087.0	10,088.0	3.0		21
73	1/10/2024	Perforated	10,067.0	10,068.0	3.0		21
73	1/10/2024	Perforated	10,047.0	10,048.0	3.0		21
73	1/10/2024	Perforated	10,027.0	10,028.0	3.0		21
73	1/10/2024	Perforated	10,007.0	10,008.0	3.0		21
73	1/10/2024	Perforated	9,987.0	9,988.0	3.0		21

Regulatory- Perforations

Well Name: Wild 60-3328-22A

Well Name	Lease	API/UWI	Government Authority
Wild 60-3328-22A	Multiple Leases	43013543110000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
73	1/10/2024	Perforated	9,967.0	9,968.0	3.0		21
73	1/10/2024	Perforated	9,947.0	9,948.0	3.0		21
Total							

Wild 60-3328-22A

Stimulations Summary

Type	Stim/Treat Company	Start Date	End Date
Sand Frac	PROFRAC	12/8/2023	

Stimulation Intervals

Interval Number	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Proppant Total (lb)
1	4,344.20	4,514.41	141,760.0
2	6,238.70	6,614.60	316,430.0
3	6,412.10	6,796.56	315,890.0
4	6,315.40	6,687.13	315,640.0
5	6,255.60	6,625.16	315,600.0
6	6,118.80	6,495.04	315,460.0
7	6,323.00	6,697.81	315,430.0
8	6,181.30	6,493.94	267,860.0
9	6,792.10	7,169.53	315,400.0
10	6,388.70	6,766.72	315,840.0
11	6,440.00	6,819.05	316,359.0
12	8,814.50	9,103.06	260,900.0
13	6,385.50	6,771.17	315,510.0
14	7,521.20	7,941.83	315,600.0
15	5,783.70	6,092.91	258,969.0
16	6,351.80	6,731.75	316,172.0
17	6,331.80	6,707.03	316,486.0
18	6,220.10	6,608.11	315,851.0
19	5,892.90	6,242.26	293,000.0
20	5,470.00	5,747.58	315,680.0
21	6,651.80	7,044.93	316,100.0
22	6,540.40	6,922.94	315,250.0
23	6,370.60	6,749.47	315,735.0
24	6,541.40	6,916.41	315,532.0
25	6,525.50	6,905.52	315,600.0
26	6,406.90	6,792.65	316,598.0
27	6,379.40	6,758.62	315,540.0
28	6,558.00	6,935.09	315,500.0
29	6,408.70	6,762.59	292,523.0
30	6,530.60	6,905.33	315,703.0
31	6,456.80	6,834.76	315,628.0
32	6,361.40	6,747.32	315,500.0
33	6,457.80	6,843.40	315,791.0
34	6,377.90	6,762.24	315,846.0
35	6,348.10	6,729.68	321,800.0
36	6,412.10	6,790.19	315,573.0
37	6,283.20	6,660.87	314,000.0
38	6,304.80	6,684.93	315,400.0
39	6,412.50	6,797.54	316,934.0
40	6,542.90	6,905.45	315,943.0
41	6,283.00	6,661.66	315,500.0
42	6,151.80	6,531.22	316,930.0
43	5,936.30	6,317.70	316,880.0
44	6,319.30	6,698.65	315,600.0
45	6,246.80	6,627.23	317,640.0
46	7,006.10	7,326.34	259,500.0
47	6,394.70	6,767.21	315,400.0
48	6,334.90	6,712.16	315,490.0
49	6,324.10	6,703.78	317,240.0
50	6,319.70	6,699.95	315,420.0
51	6,282.50	6,659.43	315,400.0
52	6,291.80	6,669.88	317,780.0
53	6,538.50	6,925.34	315,410.0
54	6,346.50	6,730.27	315,190.0
55	6,326.90	6,707.69	315,400.0
56	6,338.10	6,718.27	315,400.0
57	6,324.00	6,707.55	315,980.0

Wild 60-3328-22A

Stimulation Intervals

Interval Number	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Proppant Total (lb)
58	6,349.90	6,734.74	316,490.0
59	6,535.80	6,916.04	315,630.0
60	6,233.40	6,507.96	225,400.0
61	6,317.80	6,694.27	315,400.0
62	6,593.40	6,980.85	315,060.0
63	5,235.50	5,523.16	241,580.0
64	6,241.40	6,567.96	282,400.0
65	5,713.30	6,017.97	250,230.0
66	6,393.80	6,765.16	315,040.0
67	5,937.80	6,276.27	284,040.0
68	6,244.70	6,645.09	317,040.0
69	6,056.00	6,452.22	309,290.0
70	6,542.80	6,923.68	315,360.0
71	6,261.60	6,625.23	294,860.0
72	6,446.10	6,858.11	316,300.0
73	8,070.80	8,552.34	393,600.0

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Jobs

AFE Number	Wellbore Name	Wellbore API/UWI	Primary Job Type	Start Date	End Date	Spud Date
220330	Original Hole		Initial Completion	10/26/2023		

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
10/31/2023 06:00	10/31/2023 13:00			Standby	Well Shut In	7.00		WSI, PREP FOR LOG.
10/31/2023 13:00	10/31/2023 16:00			Wireline	Logging	3.00		MIRU TWG, RIH W/60 ARM CALIPER & RCBL TO 9,400' LOG OUT OF HOLE FROM 8,600' TO 2,200' W/60 ARM CALIPER & FROM 9,400' TO SURFACE W/RCBL, RDMO TWG, WSI READY FOR CSG TEST
10/31/2023 16:00	11/1/2023 06:00			Standby	Well Shut In	14.00		PREP FOR CSG TEST
11/1/2023 06:00	11/2/2023 00:30			Standby	Well Shut In	18.50		WSI PREP FOR CSG PSI TEST
11/2/2023 00:30	11/2/2023 01:30			General Ops	Rigging In	1.00		RU TOPS FOR CSG PSI TEST. PRESSURE TEST SURF LINES TO 10k.
11/2/2023 01:30	11/2/2023 03:15			Pump Down	High Rate Flush	1.75		OWP: 68 PSI BRING ON RATE @ 3 BPM, PRESSURE LINED OUT @ 5,500, 14 BBLS PUMPED BRING RATE TO 6 BPM @ 6,200 PSI, 20 BBLS PUMPED BRING RATE TO 9 BPM @ 7,100 PSI, 30 BBLS PUMPED BRING RATE TO 12 BPM @ 8,250 PSI, @ 115 BBLS PUMPED (298 BBLS TOTAL) SWAP TO 15% HCL 500 GAL, DISPLACE W/ 310 BBLS SPACER, SWAP TO 15% HCL 335 GAL, SWAP BACK TO WATER BRING RATE UP TO 12 BPM @ KEEPING CSG UNDER 7,500 PSI, @ 822 BBLS PUMPED ACID ON WET SHOE, SLOW PUMPS FOR TO 3BPM FOR 1 ST ACID DROP TO BE DISPLACED, WALK RATE UP TO 10 BPM PUSH SECOND ACID THROUGH WET SHOE, OVER DISPLACE ACID BY 50 BBLS, @ 925 BBLS PUMPED COME OFF LINE, BLEED WELL BORE DOWN TO 0 PSI,
11/2/2023 03:15	11/2/2023 04:30			Pump Down	Pressure Test	1.25		DROP SMITH 3.750" BALL 3 BPM @ 5,500 PSI, 935BBLS AWAY 6 BPM @ 6,400 PSI, 1,005 BBLS AWAY 8 BPM @ 7,100 PSI, 1,090 BBLS AWAY 9 BPM @ 7,300 PSI, 1,223 BBLS AWAY BALL ON WALK PRESSURE UP TO 10,028 PSI START 30 MINUTE TEST, 10,071 PSI END 30 MINUTE TEST, GAIN OF 43 PSI GOOD PRESSURE TEST.
11/2/2023 04:30	11/2/2023 05:30			General Ops	Rigging Out	1.00		DRAIN UP AND BLOW OUT PUMP LINES WITH COMPRESSOR,
11/2/2023 05:30	11/2/2023 06:00			Standby	Well Shut In	0.50		WELL SHUT IN FOR STAGE 1 PERFS
11/16/2023 06:00	11/16/2023 22:15			Standby	Well Shut In	16.25		WSI PREP FOR STAGE 1 TOE PREP
11/16/2023 22:15	11/17/2023 00:00			General Ops	Rigging In	1.75		PROFRAC RU TO B-SECTION, TWG RESPOT LOGGER & CRANE
11/17/2023 00:00	11/17/2023 00:45			Pump Down	High Rate Flush	0.75		OWHP - 0 PSI ESTABLISH INJECTION, PUMP 250 BBLS 16 BPM, 8,000 PSI
11/17/2023 00:45	11/17/2023 01:45			General Ops	Rigging In	1.00		MU 3-1/8 GUN STRING, 7 -CLUSTER 3-SPF ND BLIND FLANGE,
11/17/2023 01:45	11/17/2023 03:00			Wireline	Plug & Perf	1.25		RIH TO SHOOT STAGE 1. OWHP - 5,400 PSI CLUSTER 1 - 20,187' CLUSTER 2 - 20,167' CLUSTER 3 - 20,147' CLUSTER 4 - 20,127' CLUSTER 5 - 20,107' CLUSTER 6 - 20,087' CLUSTER 7 - 20,067'
11/17/2023 03:00	11/17/2023 04:00			Wireline	Logging	1.00		LOOH AFTER SHOOTING STAGE 1
11/17/2023 04:00	11/17/2023 06:00			Standby	Well Shut In	2.00		SWIFN SICP - 5,100 PSI PREP FOR FRAC OPS.
11/26/2023 06:00	11/27/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/27/2023 06:00	11/28/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/28/2023 06:00	11/29/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/29/2023 06:00	11/30/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/30/2023 06:00	12/1/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/1/2023 06:00	12/2/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/2/2023 06:00	12/3/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/3/2023 06:00	12/4/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/4/2023 06:00	12/5/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/6/2023 06:00	12/7/2023 01:02			General Operations	Rigging In	19.04		Stage 1 - Rigging In
12/7/2023 06:00	12/7/2023 18:54			General Operations	Rigging In	12.92		Stage 1 - Rigging In
12/7/2023 18:54	12/8/2023 05:59			Standby	Well Shut In	11.08		Stage 1 - Well shut in. Ready for frac ops

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/8/2023 05:59	12/8/2023 05:59			Frac	Pressure Test	0.00		Stage 1 - Frac pressure testing mono line.
12/8/2023 05:59	12/8/2023 05:59			Frac	Priming Pumps	0.00		Stage 1 - Frac priming up remote lines
12/8/2023 05:59	12/8/2023 05:59			Frac	Pressure Test	0.00		Stage 1 - Frac pressure test on lines.
12/8/2023 06:00	12/8/2023 10:36			Standby	Well Shut In	4.62	Stimulation	Stage 1 - Well shut in. Ready for frac ops
12/8/2023 10:36	12/8/2023 10:38			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 1 - Switching for Frac
12/8/2023 10:38	12/8/2023 11:04			Frac	Preventive Maintenance	0.42	Stimulation	Stage 1 - Frac pump maintenance
12/8/2023 11:04	12/8/2023 11:08			Frac	Equalizing	0.07	Stimulation	Stage 1 - Frac equalizing to well
12/8/2023 11:08	12/8/2023 11:23			Frac	Waiting on Services	0.24	Stimulation	Stage 1 - Frac waiting on PD to spot acid
12/8/2023 11:23	12/8/2023 12:44			Frac	Fracturing	1.37	Stimulation	Stage 1 - Frac operations Stage 1 IWHP: 4,450/ SICP: 5,529 Dropped FracBall for toe isolation to begin stage Start Stage: 12/12 fluid ends End Stage: 12/12 fluid ends 104% fluid 100% prop
12/8/2023 12:44	12/8/2023 12:50			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 1 - Shutting in and bleeding off well
12/8/2023 12:50	12/8/2023 17:15			Standby	Well Shut In	4.41	Stimulation	Stage 1 - Well shut in. Ready for Wireline
12/8/2023 17:15	12/8/2023 17:16			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 1 - Switching for Wireline
12/8/2023 17:16	12/8/2023 17:18			Wireline	Equalizing	0.03	Stimulation	Stage 1 - Wireline stabbed on and equalizing pressure
12/8/2023 17:18	12/8/2023 20:09			Wireline	WL Run	2.85	Stimulation	Stage 2 - Wireline operations Stage 2
12/8/2023 20:09	12/8/2023 20:16			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 2 - Shutting in and bleeding off well
12/8/2023 20:16	12/8/2023 23:32			Standby	Well Shut In	3.27	Stimulation	Stage 2 - Well shut in. Ready for Frac
12/8/2023 23:32	12/8/2023 23:34			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 2 - Switching for Frac
12/8/2023 23:34	12/9/2023 00:02			Frac	Preventive Maintenance	0.47	Stimulation	Stage 2 - Frac pump maintenance
12/9/2023 00:02	12/9/2023 00:10			Frac	Frac Pumps	0.13	Stimulation	Stage 2 - Frac pump maintenance. Exceeded 30 min well switch
12/9/2023 00:10	12/9/2023 02:06			Frac	Fracturing	1.93	Stimulation	Stage 2 - Frac operations Stage 2 Start Stage: 12/12 IWHP: 5,430/ SICP: 5,120 End Stage: 11/12
12/9/2023 02:06	12/9/2023 02:09			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 2 - Shutting in and bleeding off well
12/9/2023 02:09	12/9/2023 05:05			Standby	Well Shut In	2.95	Stimulation	Stage 2 - Well shut in. Ready for Wireline
12/9/2023 05:05	12/9/2023 05:07			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 2 - Switching for Wireline
12/9/2023 05:07	12/9/2023 05:09			Wireline	Equalizing	0.04	Stimulation	Stage 2 - Wireline stabbed on and equalizing pressure
12/9/2023 05:09	12/9/2023 05:59			Wireline	WL Run	0.84	Stimulation	Stage 3 - Wireline operations Stage 3
12/9/2023 06:00	12/9/2023 06:37			Wireline	WL Run	0.63	Stimulation	Stage 3 - Wireline operations Stage 3
12/9/2023 06:37	12/9/2023 06:46			Frac Tree	Well Switch Wellhead	0.15	Stimulation	Stage 3 - Shutting in and bleeding off well
12/9/2023 06:46	12/9/2023 18:03			Standby	Well Shut In	11.28	Stimulation	Stage 3 - Well shut in. Ready for Frac
12/9/2023 18:03	12/9/2023 18:05			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 3 - Switching for Frac
12/9/2023 18:05	12/9/2023 18:18			Frac	Preventive Maintenance	0.22	Stimulation	Stage 3 - Frac pump maintenance
12/9/2023 18:18	12/9/2023 18:32			Frac	Pressure Test	0.22	Stimulation	Stage 3 - Frac pressure testing and equalizing to well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/9/2023 18:32	12/9/2023 20:32			Frac	Fracturing	2.00	Stimulation	Stage 3 - Frac operations Stage 3 Start Stage: 10/12 IWHP: 5,010/ SICP: 5,410 End Stage: 10/12
12/9/2023 20:32	12/9/2023 20:36			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 3 - Shutting in and bleeding off well
12/9/2023 20:36	12/9/2023 20:38			Frac Tree	Well Switch Wireline	0.04	Stimulation	Stage 3 - Switching for Wireline
12/9/2023 20:38	12/9/2023 20:38			Standby	Well Shut In	0.00		Stage 3 - null
12/9/2023 20:38	12/9/2023 20:41			Wireline	Equalizing	0.05	Stimulation	Stage 3 - Wireline stabbed on and equalizing pressure
12/9/2023 20:41	12/9/2023 22:46			Wireline	WL Run	2.08	Stimulation	Stage 4 - Wireline operations Stage 4
12/9/2023 22:46	12/9/2023 22:55			Frac Tree	Well Switch Wellhead	0.14	Stimulation	Stage 4 - Shutting in and bleeding off well
12/9/2023 22:55	12/10/2023 05:28			Standby	Well Shut In	6.56	Stimulation	Stage 4 - Well shut in. Ready for Frac
12/10/2023 05:28	12/10/2023 05:30			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 4 - Switching for Frac
12/10/2023 05:30	12/10/2023 05:39			Frac	Preventive Maintenance	0.15	Stimulation	Stage 4 - Frac pump maintenance
12/10/2023 05:39	12/10/2023 05:42			Frac	Equalizing	0.04	Stimulation	Stage 4 - Frac equalizing to well
12/10/2023 05:42	12/10/2023 05:51			Frac	Waiting on Services	0.15	Stimulation	Stage 4 - Frac waiting on PD to pump acid
12/10/2023 05:51	12/10/2023 05:59			Frac	Fracturing	0.15	Stimulation	Stage 4 - Frac operations Stage 4
12/10/2023 06:00	12/10/2023 07:46			Frac	Fracturing	1.78	Stimulation	Stage 4 - Frac operations Stage 4 IWHP: 4,855/ SICP: 5,433 Start Stage: 12/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
12/10/2023 07:46	12/10/2023 07:50			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 4 - Shutting in and bleeding off well
12/10/2023 07:50	12/10/2023 07:58			Standby	Well Shut In	0.14	Stimulation	Stage 4 - Well shut in. Ready for Wireline
12/10/2023 07:58	12/10/2023 08:01			Frac Tree	Well Switch Wireline	0.05	Stimulation	Stage 4 - Switching for Wireline
12/10/2023 08:01	12/10/2023 08:05			Wireline	Equalizing	0.07	Stimulation	Stage 4 - Wireline stabbed on and equalizing pressure
12/10/2023 08:05	12/10/2023 09:30			Wireline	WL Run	1.42	Stimulation	Stage 5 - Wireline operations Stage 5
12/10/2023 09:30	12/10/2023 09:37			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 5 - Shutting in and bleeding off well
12/10/2023 09:37	12/10/2023 16:55			Standby	Well Shut In	7.30	Stimulation	Stage 5 - Well shut in. Ready for Frac
12/10/2023 16:55	12/10/2023 16:57			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 5 - Switching for Frac
12/10/2023 16:57	12/10/2023 17:23			Frac	Preventive Maintenance	0.43	Stimulation	Stage 5 - Frac pump maintenance
12/10/2023 17:23	12/10/2023 17:25			Frac	Pressure Test	0.03	Stimulation	Stage 5 - Frac pressure testing and equalizing to well
12/10/2023 17:25	12/10/2023 17:37			Frac	Pressure Test	0.20	Stimulation	Stage 5 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch Profrac finish 10x10
12/10/2023 17:37	12/10/2023 19:34			Frac	Fracturing	1.95	Stimulation	Stage 5 - Frac operations Stage 5 Start Stage: 11/12 IWHP: 4,890/ SICP: 5,370 End Stage: 11/12
12/10/2023 19:34	12/10/2023 19:37			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 5 - Shutting in and bleeding off well
12/10/2023 19:37	12/10/2023 19:38			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 5 - Switching for Wireline
12/10/2023 19:38	12/10/2023 19:40			Wireline	Equalizing	0.03	Stimulation	Stage 5 - Wireline stabbed on and equalizing pressure
12/10/2023 19:40	12/10/2023 21:20			Wireline	WL Run	1.66	Stimulation	Stage 6 - Wireline operations Stage 6
12/10/2023 21:20	12/10/2023 21:25			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 6 - Shutting in and bleeding off well
12/10/2023 21:25	12/11/2023 03:20			Standby	Well Shut In	5.92	Stimulation	Stage 6 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/11/2023 03:20	12/11/2023 03:22			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 6 - Switching for Frac
12/11/2023 03:22	12/11/2023 03:38			Frac	Preventive Maintenance	0.27	Stimulation	Stage 6 - Frac pump maintenance
12/11/2023 03:38	12/11/2023 03:50			Frac	Pressure Test	0.20	Stimulation	Stage 6 - Frac pressure testing and equalizing to well
12/11/2023 03:50	12/11/2023 04:06			Frac	Pressure Test	0.27	Stimulation	Stage 6 - Profrac leak on chicksan during PT
12/11/2023 04:06	12/11/2023 05:56			Frac	Fracturing	1.83	Stimulation	Stage 6 - Frac operations Stage 6 IWHP: 4,840/ SICP: 5,326 Start Stage: 11/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
12/11/2023 05:56	12/11/2023 05:58			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Stage 6 - Shutting in and bleeding off well
12/11/2023 05:58	12/11/2023 06:00			Standby	Well Shut In	0.02	Stimulation	Stage 6 - Well shut in. Ready for Wireline
12/11/2023 06:00	12/11/2023 06:11			Standby	Well Shut In	0.19	Stimulation	Stage 6 - Well shut in. Ready for Wireline
12/11/2023 06:11	12/11/2023 06:12			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 6 - Switching for Wireline
12/11/2023 06:12	12/11/2023 06:14			Wireline	Equalizing	0.04	Stimulation	Stage 6 - Wireline stabbed on and equalizing pressure
12/11/2023 06:14	12/11/2023 08:21			Wireline	WL Run	2.11	Stimulation	Stage 7 - Wireline operations Stage 7
12/11/2023 08:21	12/11/2023 08:26			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 7 - Shutting in and bleeding off well
12/11/2023 08:26	12/11/2023 15:08			Standby	Well Shut In	6.72	Stimulation	Stage 7 - Well shut in. Ready for Frac
12/11/2023 15:08	12/11/2023 15:10			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 7 - Switching for Frac
12/11/2023 15:10	12/11/2023 15:38			Frac	Preventive Maintenance	0.47	Stimulation	Stage 7 - Frac pump maintenance
12/11/2023 15:38	12/11/2023 15:49			Frac	Equalizing	0.17	Stimulation	Stage 7 - Pump packing
12/11/2023 15:49	12/11/2023 17:38			Frac	Fracturing	1.83	Stimulation	Stage 7 - Frac operations Stage 7 Start Stage: 12/12 IWHP: 4,824/ SICP: 5,350 End Stage: 12/12
12/11/2023 17:38	12/11/2023 17:42			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 7 - Shutting in and bleeding off well
12/11/2023 17:42	12/11/2023 17:43			Standby	Well Shut In	0.02	Stimulation	Stage 7 - Well shut in. Ready for Wireline
12/11/2023 17:43	12/11/2023 17:45			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 7 - Switching for Wireline
12/11/2023 17:45	12/11/2023 17:47			Wireline	Equalizing	0.04	Stimulation	Stage 7 - Wireline stabbed on and equalizing pressure
12/11/2023 17:47	12/11/2023 19:05			Wireline	WL Run	1.30	Stimulation	Stage 8 - Wireline operations Stage 8
12/11/2023 19:05	12/11/2023 19:11			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 8 - Shutting in and bleeding off well
12/11/2023 19:11	12/12/2023 01:27			Standby	Well Shut In	6.27	Stimulation	Stage 8 - Well shut in. Ready for Frac
12/12/2023 01:27	12/12/2023 01:31			Frac Tree	Well Switch Frac	0.06	Stimulation	Stage 8 - Switching for Frac
12/12/2023 01:31	12/12/2023 01:36			Frac	Equalizing	0.08	Stimulation	Stage 8 - Frac equalizing to well
12/12/2023 01:36	12/12/2023 03:39			Frac	Fracturing	2.05	Stimulation	Stage 8 - Frac operations Stage 8 Start Stage: 12/12 IWHP: 4,780/ SICP: 5,610 End Stage: 11/12
12/12/2023 03:39	12/12/2023 03:42			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 8 - Shutting in and bleeding off well
12/12/2023 03:42	12/12/2023 03:44			Standby	Well Shut In	0.03	Stimulation	Stage 8 - Well shut in. Ready for Wireline
12/12/2023 03:44	12/12/2023 03:45			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 8 - Switching for Wireline
12/12/2023 03:45	12/12/2023 03:47			Wireline	Equalizing	0.04	Stimulation	Stage 8 - Wireline stabbed on and equalizing pressure
12/12/2023 03:47	12/12/2023 05:21			Wireline	WL Run	1.56	Stimulation	Stage 9 - Wireline operations Stage 9

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/12/2023 05:21	12/12/2023 05:27			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 9 - Shutting in and bleeding off well
12/12/2023 05:27	12/12/2023 06:00			Standby	Well Shut In	0.54	Stimulation	Stage 9 - Well shut in. Ready for Frac
12/12/2023 06:00	12/12/2023 12:41			Standby	Well Shut In	6.69	Stimulation	Stage 9 - Well shut in. Ready for Frac
12/12/2023 12:41	12/12/2023 12:43			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 9 - Switching for Frac
12/12/2023 12:43	12/12/2023 13:11			Frac	Preventive Maintenance	0.47	Stimulation	Stage 9 - Frac pump maintenance
12/12/2023 13:11	12/13/2023 06:00			Frac	Waiting on Services	16.81	Special Services	Stage 9 - Frac B holding pressure for WILD 54 Red well
12/13/2023 06:00	12/13/2023 09:00			Frac	Waiting on Services	3.00	Special Services	Stage 9 - Frac B holding pressure for WILD 54 Red well
12/13/2023 09:00	12/14/2023 06:00			Frac	Preventive Maintenance	21.00	Special Services	Stage 9 - Frac pump maintenance
12/14/2023 06:00	12/15/2023 06:00			Frac	Preventive Maintenance	24.00	Special Services	Stage 9 - Frac pump maintenance
12/15/2023 06:00	12/16/2023 06:00			Frac	Preventive Maintenance	24.00	Special Services	Stage 9 - Frac pump maintenance
12/16/2023 06:00	12/17/2023 06:00			Frac	Preventive Maintenance	24.00	Special Services	Stage 9 - Frac pump maintenance
12/17/2023 06:00	12/18/2023 05:05			Frac	Preventive Maintenance	23.08	Special Services	Stage 9 - Frac pump maintenance
12/18/2023 05:05	12/18/2023 06:00			Standby	Well Shut In	0.92	Special Services	Stage 9 - Well shut in. Ready for Frac
12/18/2023 06:00	12/18/2023 06:25			Standby	Well Shut In	0.42	Special Services	Stage 9 - Well shut in. Ready for Frac
12/18/2023 06:25	12/18/2023 09:52			Frac	Frac Pumps	3.45	Special Services	Stage 9 - BALANCE BLOCK: Frac A switch to A-side Wild 62 Blue
12/18/2023 09:52	12/18/2023 13:58			Standby	Well Shut In	4.11	Special Services	Stage 9 - Well shut in. Ready for Frac
12/18/2023 13:58	12/18/2023 16:15			Frac	Frac Pumps	2.28	Special Services	Stage 9 - BALANCE BLOCK: Frac A switch to A-side Wild 62 Blue
12/18/2023 16:15	12/19/2023 02:28			Standby	Well Shut In	10.22	Special Services	Stage 9 - Well shut in. Ready for Frac
12/19/2023 02:28	12/19/2023 03:44			Frac	Frac Pumps	1.27	Special Services	Stage 9 - BALANCE BLOCK. Frac A switch to A-side to frac Wild 62 Blue
12/19/2023 03:44	12/19/2023 05:00			Frac	Pressure Test	1.26	Special Services	Stage 9 - Frac pressure testing
12/19/2023 05:00	12/19/2023 06:00			Frac	Priming Pumps	1.00	Special Services	Stage 9 - Frac flooding remote lines
12/19/2023 06:00	12/19/2023 09:34			Frac	Priming Pumps	3.58	Special Services	Stage 9 - Bleeds on the Sprouse pad not holding, circulated remote line volume back to the tanks on the Osguthorpe to clear lines of air, failed pressure test due to a 4" chiksan on the Sprouse .
12/19/2023 09:34	12/19/2023 10:40			Frac	Pressure Test	1.10	Special Services	Stage 9 - Bleeds on the Sprouse pad not holding, circulated remote line volume back to the tanks on the Osguthorpe to clear lines of air, failed pressure test due to a 4" chiksan on the Sprouse
12/19/2023 10:40	12/19/2023 10:56			Frac	Pressure Test	0.27	Special Services	Stage 9 - Frac pressure testing and equalizing to well
12/19/2023 10:56	12/19/2023 11:05			Frac	Waiting on Services	0.15	Special Services	Stage 9 - Frac waiting on PD to spot acid
12/19/2023 11:05	12/19/2023 13:17			Frac	Fracturing	2.20	Drill Out	Stage 9 - Frac operations Stage 9 IWHP: 5,225/ SICP: 5,479 Start Stage: 11/12 FLUID ENDS End Stage: 9/12 FLUID ENDS
12/19/2023 13:17	12/19/2023 13:21			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 9 - Shutting in and bleeding off well
12/19/2023 13:21	12/19/2023 13:27			Standby	Well Shut In	0.10	Drill Out	Stage 9 - Well shut in. Ready for Wireline
12/19/2023 13:27	12/19/2023 13:28			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 9 - Switching for Wireline
12/19/2023 13:28	12/19/2023 13:32			Wireline	Equalizing	0.06	Drill Out	Stage 9 - Wireline stabbed on and equalizing pressure
12/19/2023 13:32	12/19/2023 15:02			Wireline	WL Run	1.51	Drill Out	Stage 10 - Wireline operations Stage 10
12/19/2023 15:02	12/19/2023 15:09			Frac Tree	Well Switch Wellhead	0.11	Drill Out	Stage 10 - Shutting in and bleeding off well
12/19/2023 15:09	12/19/2023 21:58			Standby	Well Shut In	6.83	Drill Out	Stage 10 - Well shut in. Ready for Frac
12/19/2023 21:58	12/19/2023 22:00			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 10 - Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/19/2023 22:00	12/19/2023 22:28			Frac	Preventive Maintenance	0.47	Drill Out	Stage 10 - Frac pump maintenance
12/19/2023 22:28	12/19/2023 23:11			Frac	Frac Pumps	0.71	Drill Out	Stage 10 - Frac pump maintenance. Exceeded 30 min well switch Working on BAT on the Sprouse Pad, 10X10 on station 13, Leak on 1 to 2 on bleed off
12/19/2023 23:11	12/20/2023 00:11			Frac	Pressure Test	1.00	Drill Out	Stage 10 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/20/2023 00:11	12/20/2023 02:16			Frac	Fracturing	2.08	Drill Out	Stage 10 - Frac operations Stage 10 IWHP: 5,138/ SICP: 5,310 START 10/12 FLUID ENDS END 9/12 FLUID ENDS
12/20/2023 02:16	12/20/2023 02:20			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 10 - Shutting in and bleeding off well
12/20/2023 02:20	12/20/2023 02:30			Standby	Well Shut In	0.17	Drill Out	Stage 10 - Well shut in. Ready for Wireline
12/20/2023 02:30	12/20/2023 02:31			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 10 - Switching for Wireline
12/20/2023 02:31	12/20/2023 02:34			Wireline	Equalizing	0.05	Drill Out	Stage 10 - Wireline stabbed on and equalizing pressure
12/20/2023 02:34	12/20/2023 03:44			Wireline	WL Run	1.16	Drill Out	Stage 11 - Wireline operations Stage 11
12/20/2023 03:44	12/20/2023 03:48			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 11 - Shutting in and bleeding off well
12/20/2023 03:48	12/20/2023 05:59			Standby	Well Shut In	2.20	Drill Out	Stage 11 - Well shut in. Ready for Frac
12/20/2023 06:00	12/20/2023 07:45			Standby	Well Shut In	1.76	Drill Out	Stage 11 - Well shut in. Ready for Frac
12/20/2023 07:45	12/20/2023 07:47			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 11 - Switching for Frac
12/20/2023 07:47	12/20/2023 07:56			Frac	Equalizing	0.14	Drill Out	Stage 11 - Frac equalizing to well
12/20/2023 07:56	12/20/2023 07:58			Frac	Fracturing	0.04	Drill Out	Stage 11 - Frac operations Stage 11
12/20/2023 07:58	12/20/2023 08:40			Frac	Chemical Unit	0.70	Drill Out	Stage 11 - Frac operations Stage 11, Mid stage Shutdown: PFP lost generator again- offline to replace generator
12/20/2023 08:40	12/20/2023 10:32			Frac	Fracturing	1.87	Drill Out	Stage 11 - Frac operations Stage 11, Resumed IWHP: 4,605/ SICP: 5,514 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
12/20/2023 10:32	12/20/2023 10:35			Frac Tree	Well Switch Wellhead	0.05	Drill Out	Stage 11 - Shutting in and bleeding off well
12/20/2023 10:35	12/20/2023 10:37			Standby	Well Shut In	0.04	Drill Out	Stage 11 - Well shut in. Ready for Wireline
12/20/2023 10:37	12/20/2023 10:41			Frac Tree	Well Switch Wireline	0.06	Drill Out	Stage 11 - Switching for Wireline
12/20/2023 10:41	12/20/2023 10:43			Wireline	Equalizing	0.03	Drill Out	Stage 11 - Wireline stabbed on and equalizing pressure
12/20/2023 10:43	12/20/2023 12:22			Wireline	WL Run	1.64	Drill Out	Stage 12 - Wireline operations Stage 12
12/20/2023 12:22	12/20/2023 12:27			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 12 - Shutting in and bleeding off well
12/20/2023 12:27	12/20/2023 18:03			Standby	Well Shut In	5.60	Drill Out	Stage 12 - Well shut in. Ready for Frac
12/20/2023 18:03	12/20/2023 18:05			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 12 - Switching for Frac
12/20/2023 18:05	12/20/2023 18:13			Frac	Preventive Maintenance	0.13	Drill Out	Stage 12 - Frac pump maintenance
12/20/2023 18:13	12/20/2023 18:20			Frac	Equalizing	0.12	Drill Out	Stage 12 - Frac equalizing to well
12/20/2023 18:20	12/20/2023 18:25			Frac	Fracturing	0.08	Drill Out	Stage 12 - Frac operations Stage 12
12/20/2023 18:25	12/20/2023 18:55			Frac	Water Transfer	0.50	Drill Out	Stage 12 - Shutting down. Not getting water. PFP lost prime
12/20/2023 18:55	12/20/2023 20:24			Frac	Fracturing	1.49	Drill Out	Stage 12 - Frac operations Stage 12 IWHP: 4600 / SICP: 6199 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/20/2023 20:24	12/20/2023 20:52			Frac	Frac Iron	0.47	Drill Out	Stage 12 - Frac leak on the bleed. Fixing and flushing well. Shutdown for leak on bleed line
12/20/2023 20:52	12/20/2023 21:06			Frac	Pressure Test	0.24	Drill Out	Stage 12 - Frac pressure testing and equalizing to well
12/20/2023 21:06	12/21/2023 01:38			Frac	High Rate Flush	4.53	Drill Out	Stage 12 - Frac flushing well.
12/21/2023 01:38	12/21/2023 01:47			Frac Tree	Well Switch Wellhead	0.15	Drill Out	Stage 12 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/21/2023 01:47	12/21/2023 01:56			Standby	Well Shut In	0.15	Drill Out	Stage 12 - Well shut in. Ready for Wireline
12/21/2023 01:56	12/21/2023 01:58			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 12 - Switching for Wireline
12/21/2023 01:58	12/21/2023 02:00			Wireline	Equalizing	0.04	Drill Out	Stage 12 - Wireline stabbed on and equalizing pressure
12/21/2023 02:00	12/21/2023 03:23			Wireline	WL Run	1.39	Drill Out	Stage 13 - Wireline operations Stage 13
12/21/2023 03:23	12/21/2023 03:27			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 13 - Shutting in and bleeding off well
12/21/2023 03:27	12/21/2023 05:59			Standby	Well Shut In	2.53	Drill Out	Stage 13 - Well shut in. Ready for Frac
12/21/2023 06:00	12/21/2023 07:13			Standby	Well Shut In	1.23	Drill Out	Stage 13 - Well shut in. Ready for Frac
12/21/2023 07:13	12/21/2023 07:15			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 13 - Switching for Frac
12/21/2023 07:15	12/21/2023 07:33			Frac	Preventive Maintenance	0.29	Drill Out	Stage 13 - Frac pump maintenance
12/21/2023 07:33	12/21/2023 07:57			Frac	Equalizing	0.40	Drill Out	Stage 13 - Frac equalizing to well
12/21/2023 07:57	12/21/2023 09:53			Frac	Fracturing	1.93	Drill Out	Stage 13 - Frac operations Stage 13 IWHP: 4,625 / SICP:5,320 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
12/21/2023 09:53	12/21/2023 09:59			Frac Tree	Well Switch Wellhead	0.11	Drill Out	Stage 13 - Shutting in and bleeding off well
12/21/2023 09:59	12/21/2023 11:48			Standby	Well Shut In	1.81	Drill Out	Stage 13 - Well shut in. Ready for Wireline
12/21/2023 11:48	12/21/2023 11:49			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 13 - Switching for Wireline
12/21/2023 11:49	12/21/2023 11:52			Wireline	Equalizing	0.06	Drill Out	Stage 13 - Wireline stabbed on and equalizing pressure
12/21/2023 11:52	12/21/2023 13:17			Wireline	WL Run	1.41	Drill Out	Stage 14 - Wireline operations Stage 14
12/21/2023 13:17	12/21/2023 13:22			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 14 - Shutting in and bleeding off well
12/21/2023 13:22	12/21/2023 18:37			Standby	Well Shut In	5.25	Drill Out	Stage 14 - Well shut in. Ready for Frac
12/21/2023 18:37	12/21/2023 18:37			Frac Tree	Well Switch Frac	0.00		Stage 14 - Switching for Frac
12/21/2023 18:37	12/21/2023 18:39			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 14 - Switching for Frac
12/21/2023 18:39	12/21/2023 19:07			Frac	Preventive Maintenance	0.47	Drill Out	Stage 14 - Frac pump maintenance
12/21/2023 19:07	12/21/2023 20:47			Frac	Frac Pumps	1.67	Drill Out	Stage 14 - Frac pump maintenance. Exceeded 30 min well switch. Having issue with check valve. pump maintenance, check valve 3312a
12/21/2023 20:47	12/21/2023 21:04			Frac	Pressure Test	0.29	Drill Out	Stage 14 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/21/2023 21:04	12/21/2023 21:40			Frac	Fracturing	0.60	Drill Out	Stage 14 - Frac operations Stage 14
12/21/2023 21:40	12/21/2023 21:58			Frac	Water Transfer	0.29	Drill Out	Stage 14 - Frac not getting enough water. suction from production lost due to air in lines
12/21/2023 21:58	12/21/2023 22:24			Frac	Fracturing	0.43	Drill Out	Stage 14 - Frac operations Stage 14 Resume On NPT until 1 lb sand.
12/21/2023 22:24	12/21/2023 23:48			Frac	Fracturing	1.41	Drill Out	Stage 14 - Frac operations Stage 14 Resume IWHP: 4630 / SICP: 5606 START 10/12 FLUID ENDS END 10/12 FLUID ENDS END
12/21/2023 23:48	12/21/2023 23:55			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 14 - Shutting in and bleeding off well
12/21/2023 23:55	12/21/2023 23:56			Standby	Well Shut In	0.02	Drill Out	Stage 14 - Well shut in. Ready for Wireline
12/21/2023 23:56	12/21/2023 23:57			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 14 - Switching for Wireline
12/21/2023 23:57	12/22/2023 00:01			Wireline	Equalizing	0.07	Drill Out	Stage 14 - Wireline stabbed on and equalizing pressure
12/22/2023 00:01	12/22/2023 01:16			Wireline	WL Run	1.24	Drill Out	Stage 15 - Wireline operations Stage 15
12/22/2023 01:16	12/22/2023 01:21			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 15 - Shutting in and bleeding off well
12/22/2023 01:21	12/22/2023 05:59			Standby	Well Shut In	4.64	Drill Out	Stage 15 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/22/2023 06:00	12/22/2023 10:23			Standby	Well Shut In	4.40	Drill Out	Stage 15 - Well shut in. Ready for Frac
12/22/2023 10:23	12/22/2023 10:25			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 15 - Switching for Frac
12/22/2023 10:25	12/22/2023 10:35			Frac	Equalizing	0.17	Drill Out	Stage 15 - Frac equalizing to well
12/22/2023 10:35	12/22/2023 12:41			Frac	Fracturing	2.10	Drill Out	Stage 15 - Frac operations Stage 15 IWHP: 4,798 / SICP: 5,274 Start Stage: 10/12 FLUID ENDS End Stage: 10/12 FLUID ENDS ISIP: 6031
12/22/2023 12:41	12/22/2023 12:46			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 15 - Shutting in and bleeding off well
12/22/2023 12:46	12/22/2023 13:35			Standby	Well Shut In	0.82	Drill Out	Stage 15 - Well shut in. Ready for Wireline
12/22/2023 13:35	12/22/2023 13:36			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 15 - Switching for Wireline
12/22/2023 13:36	12/22/2023 13:38			Wireline	Equalizing	0.04	Drill Out	Stage 15 - Wireline stabbed on and equalizing pressure
12/22/2023 13:38	12/22/2023 15:34			Wireline	WL Run	1.92	Drill Out	Stage 16 - Wireline operations Stage 16
12/22/2023 15:34	12/22/2023 15:37			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 16 - Shutting in and bleeding off well
12/22/2023 15:37	12/23/2023 04:36			Standby	Well Shut In	12.98	Drill Out	Stage 16 - Well shut in. Ready for Frac
12/23/2023 04:36	12/23/2023 04:38			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 16 - Switching for Frac
12/23/2023 04:38	12/23/2023 04:58			Frac	Pressure Test	0.33	Drill Out	Stage 16 - Frac pressure testing and equalizing to well
12/23/2023 04:58	12/23/2023 05:59			Frac	Fracturing	1.03	Drill Out	Stage 16 - Frac operations Stage 16 IWHP: 4,467 Start Stage: 12/12
12/23/2023 06:00	12/23/2023 07:01			Frac	Fracturing	1.03	Drill Out	Stage 16 - Frac operations Stage 16 IWHP: 4,467 / SICP: 5,456 Start Stage: 12/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
12/23/2023 07:01	12/23/2023 07:06			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 16 - Shutting in and bleeding off well
12/23/2023 07:06	12/23/2023 09:47			Standby	Well Shut In	2.69	Drill Out	Stage 16 - Well shut in. Ready for Frac
12/23/2023 09:47	12/23/2023 09:48			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 16 - Switching for Wireline
12/23/2023 09:48	12/23/2023 09:53			Wireline	Equalizing	0.08	Drill Out	Stage 16 - Wireline stabbed on and equalizing pressure
12/23/2023 09:53	12/23/2023 11:07			Wireline	WL Run	1.23	Drill Out	Stage 17 - Wireline operations Stage 17
12/23/2023 11:07	12/23/2023 11:12			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 17 - Shutting in and bleeding off well
12/23/2023 11:12	12/23/2023 14:50			Standby	Well Shut In	3.63	Drill Out	Stage 17 - Well shut in. Ready for Frac
12/23/2023 14:50	12/23/2023 14:52			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 17 - Switching for Frac
12/23/2023 14:52	12/23/2023 14:58			Frac	Equalizing	0.11	Drill Out	Stage 17 - Frac equalizing to well
12/23/2023 14:58	12/23/2023 17:00			Frac	Fracturing	2.03	Drill Out	Stage 17 - Frac operations Stage 17 IWHP: 4,635 / SICP: 5339 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/23/2023 17:00	12/23/2023 17:02			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 17 - Shutting in and bleeding off well
12/23/2023 17:02	12/23/2023 18:36			Standby	Well Shut In	1.56	Drill Out	Stage 17 - Well shut in. Ready for Wireline
12/23/2023 18:36	12/23/2023 18:37			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 17 - Switching for Wireline
12/23/2023 18:37	12/23/2023 18:39			Wireline	Equalizing	0.03	Drill Out	Stage 17 - Wireline stabbed on and equalizing pressure
12/23/2023 18:39	12/23/2023 19:51			Wireline	WL Run	1.21	Drill Out	Stage 18 - Wireline operations Stage 18
12/23/2023 19:51	12/23/2023 19:55			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 18 - Shutting in and bleeding off well
12/23/2023 19:55	12/24/2023 04:19			Standby	Well Shut In	8.39	Drill Out	Stage 18 - Well shut in. Ready for Frac
12/24/2023 04:19	12/24/2023 04:21			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 18 - Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/24/2023 04:21	12/24/2023 04:26			Frac	Preventive Maintenance	0.09	Drill Out	Stage 18 - Frac pump maintenance
12/24/2023 04:26	12/24/2023 04:30			Frac	Equalizing	0.05	Drill Out	Stage 18 - Frac equalizing to well
12/24/2023 04:30	12/24/2023 06:00			Frac	Fracturing	1.50	Drill Out	Stage 18 - Frac operations Stage 18
12/24/2023 06:00	12/24/2023 06:41			Frac	Fracturing	0.70	Drill Out	Stage 18 - Frac operations Stage 18 IWHP: 4776 / SICP: 9,048 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS Screened out 554bbls into the 898bbl flush
12/24/2023 06:41	12/24/2023 06:48			Frac Tree	Well Switch Wellhead	0.11	Drill Out	Stage 18 - Shutting in and bleeding off well
12/24/2023 06:48	12/24/2023 07:22			Frac Tree	Well Switch Wellhead	0.55	Drill Out	Stage 18 - Well shut in. Switching for Flowback
12/24/2023 07:22	12/24/2023 09:14			General Operations	Flowback	1.88	Drill Out	Stage 18 - Flowing back well Owhp 6,500
12/24/2023 09:14	12/24/2023 09:16			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 18 - Switching for Frac
12/24/2023 09:16	12/24/2023 09:21			Frac	Equalizing	0.08	Drill Out	Stage 18 - Frac equalizing to well
12/24/2023 09:21	12/24/2023 09:41			Frac	High Rate Flush	0.33	Drill Out	Stage 18 - Frac flushing Stage 18 615 bbls pumped 50bpm rate 9,100 psi
12/24/2023 09:41	12/24/2023 09:46			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 18 - Shutting in and bleeding off well
12/24/2023 09:46	12/24/2023 10:18			Standby	Well Shut In	0.53	Drill Out	Stage 18 - Well shut in. Ready for Wireline
12/24/2023 10:18	12/24/2023 10:19			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 18 - Switching for Wireline
12/24/2023 10:19	12/24/2023 10:21			Wireline	Equalizing	0.03	Drill Out	Stage 18 - Wireline stabbed on and equalizing pressure
12/24/2023 10:21	12/24/2023 14:01			Wireline	WL Run	3.66	Drill Out	Stage 19 - Wireline operations Stage 19
12/24/2023 14:01	12/24/2023 14:08			Frac Tree	Well Switch Wellhead	0.12	Drill Out	Stage 19 - Shutting in and bleeding off well
12/24/2023 14:08	12/24/2023 15:49			Standby	Well Shut In	1.68	Drill Out	Stage 19 - Well shut in. Ready for Wireline
12/24/2023 15:49	12/24/2023 15:51			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 19 - Switching for Frac
12/24/2023 15:51	12/24/2023 16:14			Frac	Preventive Maintenance	0.38	Drill Out	Stage 19 - Frac pump maintenance
12/24/2023 16:14	12/24/2023 16:16			Frac	Equalizing	0.04	Drill Out	Stage 19 - Frac equalizing to well
12/24/2023 16:16	12/24/2023 18:06			Frac	Fracturing	1.82	Drill Out	Stage 19 - Frac operations Stage 19 IWHP: 4474 / SICP: 5063 START 12/12 FLUID ENDS END 11/12 FLUID ENDS
12/24/2023 18:06	12/24/2023 18:12			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 19 - Shutting in and bleeding off well
12/24/2023 18:12	12/24/2023 20:18			General Operations	Flowback	2.11	Drill Out	Stage 19 - flowing back well.
12/24/2023 20:18	12/24/2023 20:20			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 19 - Switching for Frac
12/24/2023 20:20	12/24/2023 20:27			Frac	Equalizing	0.11	Drill Out	Stage 19 - Frac equalizing to well
12/24/2023 20:27	12/24/2023 21:12			Frac	High Rate Flush	0.75	Drill Out	Stage 19 - Frac flushing well after flowback.
12/24/2023 21:12	12/24/2023 21:18			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 19 - Shutting in and bleeding off well
12/24/2023 21:18	12/24/2023 23:46			Standby	Well Shut In	2.47	Drill Out	Stage 19 - Well shut in. Ready for Wireline
12/24/2023 23:46	12/24/2023 23:47			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 19 - Switching for Wireline
12/24/2023 23:47	12/24/2023 23:50			Wireline	Equalizing	0.04	Drill Out	Stage 19 - Wireline stabbed on and equalizing pressure
12/24/2023 23:50	12/25/2023 01:38			Wireline	WL Run	1.81	Drill Out	Stage 20 - Wireline operations Stage 20
12/25/2023 01:38	12/25/2023 01:42			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 20 - Shutting in and bleeding off well
12/25/2023 01:42	12/25/2023 06:00			Standby	Well Shut In	4.29	Drill Out	Stage 20 - Well shut in. Ready for Frac
12/25/2023 06:00	12/25/2023 06:40			Standby	Well Shut In	0.67	Drill Out	Stage 20 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/25/2023 06:40	12/25/2023 06:42			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 20 - Switching for Frac
12/25/2023 06:42	12/25/2023 06:49			Frac	Equalizing	0.11	Drill Out	Stage 20 - Frac equalizing to well
12/25/2023 06:49	12/25/2023 08:47			Frac	Fracturing	1.97	Drill Out	Stage 20 - Frac operations Stage 20 Start Stage: 11/12 IWHP: 4,436 / SICP: 5,147 End Stage: 11/12
12/25/2023 08:47	12/25/2023 08:51			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 20 - Shutting in and bleeding off well
12/25/2023 08:51	12/25/2023 09:14			Standby	Well Shut In	0.39	Drill Out	Stage 20 - Well shut in. Ready for Wireline
12/25/2023 09:14	12/25/2023 09:15			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 20 - Switching for Wireline
12/25/2023 09:15	12/25/2023 09:17			Wireline	Equalizing	0.03	Drill Out	Stage 20 - Wireline stabbed on and equalizing pressure
12/25/2023 09:17	12/25/2023 10:31			Wireline	WL Run	1.23	Drill Out	Stage 21 - Wireline operations Stage 21
12/25/2023 10:31	12/25/2023 10:34			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 21 - Shutting in and bleeding off well
12/25/2023 10:34	12/25/2023 15:07			Standby	Well Shut In	4.55	Drill Out	Stage 21 - Well shut in. Ready for Frac
12/25/2023 15:07	12/25/2023 15:09			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 21 - Switching for Frac
12/25/2023 15:09	12/25/2023 15:34			Frac	Preventive Maintenance	0.42	Drill Out	Stage 21 - Frac pump maintenance
12/25/2023 15:34	12/25/2023 15:37			Frac	Equalizing	0.05	Drill Out	Stage 21 - Frac equalizing to well
12/25/2023 15:37	12/25/2023 15:38			Frac	Pressure Test	0.02	Drill Out	Stage 21 - Frac pump maintenance. Exceeded 30 min well switch
12/25/2023 15:38	12/25/2023 17:43			Frac	Fracturing	2.08	Drill Out	Stage 21 - Frac operations Stage 21 IWHP: 4,511 / SICP: 5601 START 10/12 FLUID ENDS END 10/12 FLUID ENDS Lost suction pump halfway thru flush bypass valve shut, 30 bpm max rate added 100 bbls to flush, 43 bpm last 160 bbls
12/25/2023 17:43	12/25/2023 17:51			Frac Tree	Well Switch Wellhead	0.13	Drill Out	Stage 21 - Shutting in and bleeding off well
12/25/2023 17:51	12/25/2023 18:04			Standby	Well Shut In	0.22	Drill Out	Stage 21 - Well shut in. Ready for Wireline
12/25/2023 18:04	12/25/2023 18:05			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 21 - Switching for Wireline
12/25/2023 18:05	12/25/2023 18:08			Wireline	Equalizing	0.05	Drill Out	Stage 21 - Wireline stabbed on and equalizing pressure
12/25/2023 18:08	12/25/2023 19:14			Wireline	WL Run	1.11	Drill Out	Stage 22 - Wireline operations Stage 22
12/25/2023 19:14	12/25/2023 19:18			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 22 - Shutting in and bleeding off well
12/25/2023 19:18	12/25/2023 22:55			Standby	Well Shut In	3.63	Drill Out	Stage 22 - Well shut in. Ready for Frac
12/25/2023 22:55	12/25/2023 22:57			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 22 - Switching for Frac
12/25/2023 22:57	12/25/2023 23:10			Frac	Preventive Maintenance	0.22	Drill Out	Stage 22 - Frac pump maintenance
12/25/2023 23:10	12/25/2023 23:19			Frac	Pressure Test	0.16	Drill Out	Stage 22 - Frac pressure testing and equalizing to well
12/25/2023 23:19	12/26/2023 01:39			Frac	Fracturing	2.33	Drill Out	Stage 22 - Frac operations Stage 22 IWHP: 4559 / SICP: 5170 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/26/2023 01:39	12/26/2023 01:45			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 22 - Shutting in and bleeding off well
12/26/2023 01:45	12/26/2023 01:47			Frac Tree	Well Switch Wireline	0.04	Drill Out	Stage 22 - Switching for Wireline
12/26/2023 01:47	12/26/2023 01:47			Standby	Well Shut In	0.00		Stage 22 - null
12/26/2023 01:47	12/26/2023 01:50			Wireline	Equalizing	0.05	Drill Out	Stage 22 - Wireline stabbed on and equalizing pressure
12/26/2023 01:50	12/26/2023 03:35			Wireline	WL Run	1.75	Drill Out	Stage 23 - Wireline operations Stage 23
12/26/2023 03:35	12/26/2023 03:40			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 23 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/26/2023 03:40	12/26/2023 06:00			Standby	Well Shut In	2.33	Drill Out	Stage 23 - Well shut in. Ready for Frac
12/26/2023 06:00	12/26/2023 06:07			Standby	Well Shut In	0.12	Drill Out	Stage 23 - Well shut in. Ready for Frac
12/26/2023 06:07	12/26/2023 06:09			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 23 - Switching for Frac
12/26/2023 06:09	12/26/2023 06:16			Frac	Equalizing	0.12	Drill Out	Stage 23 - Frac equalizing to well
12/26/2023 06:16	12/26/2023 08:08			Frac	Fracturing	1.86	Drill Out	Stage 23 - Frac operations Stage 23 Start Stage: 11/12 IWHP: 4,512/ SICP: 5,213 End Stage: 11/12
12/26/2023 08:08	12/26/2023 08:12			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 23 - Shutting in and bleeding off well
12/26/2023 08:12	12/26/2023 08:35			Standby	Well Shut In	0.39	Drill Out	Stage 23 - Well shut in. Ready for Wireline
12/26/2023 08:35	12/26/2023 08:36			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 23 - Switching for Wireline
12/26/2023 08:36	12/26/2023 08:39			Wireline	Equalizing	0.05	Drill Out	Stage 23 - Wireline stabbed on and equalizing pressure
12/26/2023 08:39	12/26/2023 10:03			Wireline	WL Run	1.40	Drill Out	Stage 24 - Wireline operations Stage 24
12/26/2023 10:03	12/26/2023 10:10			Frac Tree	Well Switch Wellhead	0.11	Drill Out	Stage 24 - Shutting in and bleeding off well
12/26/2023 10:10	12/26/2023 13:45			Standby	Well Shut In	3.59	Drill Out	Stage 24 - Well shut in. Ready for Frac
12/26/2023 13:45	12/26/2023 13:47			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 24 - Switching for Frac
12/26/2023 13:47	12/26/2023 13:57			Frac	Preventive Maintenance	0.16	Drill Out	Stage 24 - Frac pump maintenance
12/26/2023 13:57	12/26/2023 14:12			Frac	Priming Pumps	0.26	Drill Out	Stage 24 - Frac equalizing to well
12/26/2023 14:12	12/26/2023 16:07			Frac	Fracturing	1.92	Drill Out	Stage 24 - Frac operations Stage 24 Start Stage: 11/12 IWHP: 4,420/ SICP: 5,192 End Stage: 11/12
12/26/2023 16:07	12/26/2023 16:11			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 24 - Shutting in and bleeding off well
12/26/2023 16:11	12/26/2023 17:31			Standby	Well Shut In	1.34	Drill Out	Stage 24 - Well shut in. Ready for Wireline
12/26/2023 17:31	12/26/2023 17:32			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 24 - Switching for Wireline
12/26/2023 17:32	12/26/2023 17:35			Wireline	Equalizing	0.05	Drill Out	Stage 24 - Wireline stabbed on and equalizing pressure
12/26/2023 17:35	12/26/2023 18:43			Wireline	WL Run	1.13	Drill Out	Stage 25 - Wireline operations Stage 25
12/26/2023 18:43	12/26/2023 18:47			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 25 - Shutting in and bleeding off well
12/26/2023 18:47	12/27/2023 00:02			Standby	Well Shut In	5.25	Drill Out	Stage 25 - Well shut in. Ready for Frac
12/27/2023 00:02	12/27/2023 00:04			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 25 - Switching for Frac
12/27/2023 00:04	12/27/2023 00:27			Frac	Preventive Maintenance	0.39	Drill Out	Stage 25 - Frac pump maintenance
12/27/2023 00:27	12/27/2023 00:30			Frac	Pressure Test	0.04	Drill Out	Stage 25 - Frac pressure testing and equalizing to well
12/27/2023 00:30	12/27/2023 02:24			Frac	Fracturing	1.90	Drill Out	Stage 25 - Frac operations Stage 25 IWHP: 4394 / SICP: 5214 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/27/2023 02:24	12/27/2023 02:29			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 25 - Shutting in and bleeding off well
12/27/2023 02:29	12/27/2023 02:57			Standby	Well Shut In	0.47	Drill Out	Stage 25 - Well shut in. Ready for Wireline
12/27/2023 02:57	12/27/2023 02:58			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 25 - Switching for Wireline
12/27/2023 02:58	12/27/2023 03:01			Wireline	Equalizing	0.04	Drill Out	Stage 25 - Wireline stabbed on and equalizing pressure
12/27/2023 03:01	12/27/2023 04:05			Wireline	WL Run	1.06	Drill Out	Stage 26 - Wireline operations Stage 26

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/27/2023 04:05	12/27/2023 04:09			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 26 - Shutting in and bleeding off well
12/27/2023 04:09	12/27/2023 06:00			Standby	Well Shut In	1.85	Drill Out	Stage 26 - Well shut in. Ready for Frac
12/27/2023 06:00	12/27/2023 07:05			Standby	Well Shut In	1.09	Drill Out	Stage 26 - Well shut in. Ready for Frac
12/27/2023 07:05	12/27/2023 07:07			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 26 - Switching for Frac
12/27/2023 07:07	12/27/2023 07:14			Frac	Equalizing	0.12	Drill Out	Stage 26 - Frac equalizing to well
12/27/2023 07:14	12/27/2023 09:06			Frac	Fracturing	1.86	Drill Out	Stage 26 - Frac operations Stage 26 Start Stage: 11/12 IWHP: 4,530/ SICP: 5,290 End Stage: 11/12
12/27/2023 09:06	12/27/2023 09:10			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 26 - Shutting in and bleeding off well
12/27/2023 09:10	12/27/2023 09:13			Frac Tree	Well Switch Wireline	0.06	Drill Out	Stage 26 - Switching for Wireline
12/27/2023 09:13	12/27/2023 09:13			Standby	Well Shut In	0.00		Stage 26 - Well shut in. Ready for Wireline
12/27/2023 09:13	12/27/2023 09:17			Wireline	Equalizing	0.05	Drill Out	Stage 26 - Wireline stabbed on and equalizing pressure
12/27/2023 09:17	12/27/2023 10:44			Wireline	WL Run	1.46	Drill Out	Stage 27 - Wireline operations Stage 27
12/27/2023 10:44	12/27/2023 10:50			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 27 - Shutting in and bleeding off well
12/27/2023 10:50	12/27/2023 14:20			Standby	Well Shut In	3.51	Drill Out	Stage 27 - Well shut in. Ready for Frac
12/27/2023 14:20	12/27/2023 14:22			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 27 - Switching for Frac
12/27/2023 14:22	12/27/2023 14:33			Frac	Preventive Maintenance	0.17	Drill Out	Stage 27 - Frac pump maintenance
12/27/2023 14:33	12/27/2023 14:41			Frac	Equalizing	0.14	Drill Out	Stage 27 - Frac pressure testing and equalizing to well
12/27/2023 14:41	12/27/2023 16:33			Frac	Fracturing	1.87	Drill Out	Stage 27 - Frac operations Stage 27 Start Stage: 9/12 IWHP: 4,800 / SICP: 5,202 End Stage: 9/9
12/27/2023 16:33	12/27/2023 16:35			Frac Tree	Well Switch Wellhead	0.03	Drill Out	Stage 27 - Shutting in and bleeding off well
12/27/2023 16:35	12/27/2023 17:29			Standby	Well Shut In	0.90	Drill Out	Stage 27 - Well shut in. Ready for Wireline
12/27/2023 17:29	12/27/2023 17:30			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 27 - Switching for Wireline
12/27/2023 17:30	12/27/2023 17:33			Wireline	Equalizing	0.04	Drill Out	Stage 27 - Wireline stabbed on and equalizing pressure
12/27/2023 17:33	12/27/2023 18:37			Wireline	WL Run	1.07	Drill Out	Stage 28 - Wireline operations Stage 28
12/27/2023 18:37	12/27/2023 18:41			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 28 - Shutting in and bleeding off well
12/27/2023 18:41	12/27/2023 21:50			Standby	Well Shut In	3.15	Drill Out	Stage 28 - Well shut in. Ready for Frac
12/27/2023 21:50	12/27/2023 21:52			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 28 - Switching for Frac
12/27/2023 21:52	12/27/2023 22:11			Frac	Preventive Maintenance	0.32	Drill Out	Stage 28 - Frac pump maintenance
12/27/2023 22:11	12/27/2023 22:20			Frac	Pressure Test	0.15	Drill Out	Stage 28 - Frac pressure testing and equalizing to well
12/27/2023 22:20	12/27/2023 22:22			Frac	Pressure Test	0.03	Drill Out	Stage 28 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch Pro Frac - hooking up pump
12/27/2023 22:22	12/28/2023 00:19			Frac	Fracturing	1.94	Drill Out	Stage 28 - Frac operations Stage 28 IWHP: 4,412 / SICP: 5,760 START 9/9 FLUID ENDS END 9/9 FLUID ENDS
12/28/2023 00:19	12/28/2023 00:26			Frac Tree	Well Switch Wellhead	0.12	Drill Out	Stage 28 - Shutting in and bleeding off well
12/28/2023 00:26	12/28/2023 00:29			Standby	Well Shut In	0.05	Drill Out	Stage 28 - Well shut in. Ready for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/28/2023 00:29	12/28/2023 00:31			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 28 - Switching for Wireline
12/28/2023 00:31	12/28/2023 00:34			Wireline	Equalizing	0.05	Drill Out	Stage 28 - Wireline stabbed on and equalizing pressure
12/28/2023 00:34	12/28/2023 01:39			Wireline	WL Run	1.08	Drill Out	Stage 29 - Wireline operations Stage 29
12/28/2023 01:39	12/28/2023 01:43			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 29 - Shutting in and bleeding off well
12/28/2023 01:43	12/28/2023 05:59			Standby	Well Shut In	4.28	Drill Out	Stage 29 - Well shut in. Ready for Frac
12/28/2023 06:00	12/28/2023 12:21			Standby	Well Shut In	6.36	Drill Out	Stage 29 - Well shut in. Ready for Frac
12/28/2023 12:21	12/28/2023 12:23			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 29 - Switching for Frac
12/28/2023 12:23	12/28/2023 12:37			Frac	Preventive Maintenance	0.22	Drill Out	Stage 29 - Frac pump maintenance
12/28/2023 12:37	12/28/2023 12:51			Frac	Equalizing	0.24	Drill Out	Stage 29 - Frac pressure testing and equalizing to well
12/28/2023 12:51	12/28/2023 12:52			Frac	Pressure Test	0.02	Drill Out	Stage 29 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch Profrac - Prime up and pressure test
12/28/2023 12:52	12/28/2023 14:46			Frac	Fracturing	1.90	Drill Out	Stage 29 - Frac operations Stage 29 Start Stage: 11/12 IWHP: 4,365/ SICP: 5,425 End Stage: 11/12
12/28/2023 14:46	12/28/2023 14:53			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 29 - Shutting in and bleeding off well
12/28/2023 14:53	12/28/2023 15:16			Frac	Preventive Maintenance	0.40	Drill Out	Stage 29 - Well shut in. Frac maintenance while waiting on Wireline on WILD 70 Purple
12/28/2023 15:16	12/28/2023 15:31			Frac	Waiting on Wireline	0.24	Drill Out	Stage 29 - Frac waiting on Wireline
12/28/2023 15:31	12/28/2023 15:44			Standby	Well Shut In	0.23	Drill Out	Stage 29 - Well shut in. Ready for Wireline
12/28/2023 15:44	12/28/2023 15:45			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 29 - Switching for Wireline
12/28/2023 15:45	12/28/2023 15:47			Wireline	Equalizing	0.03	Drill Out	Stage 29 - Wireline stabbed on and equalizing pressure
12/28/2023 15:47	12/28/2023 17:12			Wireline	WL Run	1.40	Drill Out	Stage 30 - Wireline operations Stage 30
12/28/2023 17:12	12/28/2023 17:15			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 30 - Shutting in and bleeding off well
12/28/2023 17:15	12/29/2023 03:56			Standby	Well Shut In	10.68	Drill Out	Stage 30 - Well shut in. Ready for Frac
12/29/2023 03:56	12/29/2023 03:58			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 30 - Switching for Frac
12/29/2023 03:58	12/29/2023 04:21			Frac	Preventive Maintenance	0.39	Drill Out	Stage 30 - Frac pump maintenance
12/29/2023 04:21	12/29/2023 04:24			Frac	Equalizing	0.06	Drill Out	Stage 30 - Frac equalizing to well
12/29/2023 04:24	12/29/2023 06:00			Frac	Fracturing	1.58	Drill Out	Stage 30 - Frac operations Stage 30
12/29/2023 06:00	12/29/2023 06:24			Frac	Fracturing	0.41	Drill Out	Stage 30 - Frac operations Stage 30 Start Stage: 10/12 IWHP: 4,220 / SICP: 5,285 End Stage: 9/12
12/29/2023 06:24	12/29/2023 06:30			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 30 - Shutting in and bleeding off well
12/29/2023 06:30	12/29/2023 06:31			Standby	Well Shut In	0.02	Drill Out	Stage 30 - Well shut in. Ready for Wireline
12/29/2023 06:31	12/29/2023 06:32			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 30 - Switching for Wireline
12/29/2023 06:32	12/29/2023 06:34			Wireline	Equalizing	0.04	Drill Out	Stage 30 - Wireline stabbed on and equalizing pressure
12/29/2023 06:34	12/29/2023 07:43			Wireline	WL Run	1.14	Drill Out	Stage 31 - Wireline operations Stage 31
12/29/2023 07:43	12/29/2023 07:47			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 31 - Shutting in and bleeding off well
12/29/2023 07:47	12/29/2023 09:13			Standby	Well Shut In	1.43	Drill Out	Stage 31 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/29/2023 09:13	12/29/2023 09:15			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 31 - Switching for Frac
12/29/2023 09:15	12/29/2023 09:25			Frac	Equalizing	0.17	Drill Out	Stage 31 - Frac equalizing to well
12/29/2023 09:25	12/29/2023 11:13			Frac	Fracturing	1.79	Drill Out	Stage 31 - Frac operations Stage 31 Start Stage: 10/12 IWHP: 4,625/ SICP: 5,280 End Stage: 10/12
12/29/2023 11:13	12/29/2023 11:18			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 31 - Shutting in and bleeding off well
12/29/2023 11:18	12/29/2023 11:23			Standby	Well Shut In	0.08	Drill Out	Stage 31 - Well shut in. Ready for Wireline
12/29/2023 11:23	12/29/2023 11:27			Frac Tree	Well Switch Wireline	0.07	Drill Out	Stage 31 - Switching for Wireline
12/29/2023 11:27	12/29/2023 11:30			Wireline	Equalizing	0.04	Drill Out	Stage 31 - Wireline stabbed on and equalizing pressure
12/29/2023 11:30	12/29/2023 12:42			Wireline	WL Run	1.19	Drill Out	Stage 32 - Wireline operations Stage 32
12/29/2023 12:42	12/29/2023 12:46			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 32 - Shutting in and bleeding off well
12/29/2023 12:46	12/29/2023 20:51			Standby	Well Shut In	8.08	Drill Out	Stage 32 - Well shut in. Ready for Frac
12/29/2023 20:51	12/29/2023 20:53			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 32 - Switching for Frac
12/29/2023 20:53	12/29/2023 21:21			Frac	Preventive Maintenance	0.47	Drill Out	Stage 32 - Frac pump maintenance
12/29/2023 21:21	12/29/2023 22:26			Frac	Frac Pumps	1.08	Drill Out	Stage 32 - Frac pump maintenance. Exceeded 30 min well switch Rigging out a pump / lost communication with a pump
12/29/2023 22:26	12/29/2023 22:37			Frac	Pressure Test	0.18	Drill Out	Stage 32 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/29/2023 22:37	12/30/2023 00:21			Frac	Fracturing	1.74	Drill Out	Stage 32 - Frac operations Stage 32 IWHP: 4,264 / SICP: 5,375 START 10/12 FLUID ENDS END 10/12 FLUID ENDS
12/30/2023 00:21	12/30/2023 00:27			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 32 - Shutting in and bleeding off well
12/30/2023 00:27	12/30/2023 00:33			Standby	Well Shut In	0.10	Drill Out	Stage 32 - Well shut in. Ready for Wireline
12/30/2023 00:33	12/30/2023 00:35			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 32 - Switching for Wireline
12/30/2023 00:35	12/30/2023 00:37			Wireline	Equalizing	0.04	Drill Out	Stage 32 - Wireline stabbed on and equalizing pressure
12/30/2023 00:37	12/30/2023 01:45			Wireline	WL Run	1.13	Drill Out	Stage 33 - Wireline operations Stage 33
12/30/2023 01:45	12/30/2023 01:49			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 33 - Shutting in and bleeding off well
12/30/2023 01:49	12/30/2023 05:55			Standby	Well Shut In	4.10	Drill Out	Stage 33 - Well shut in. Ready for Frac
12/30/2023 05:55	12/30/2023 05:57			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 33 - Switching for Frac
12/30/2023 05:57	12/30/2023 06:00			Frac	Equalizing	0.05	Drill Out	Stage 33 - Frac equalizing to well
12/30/2023 06:00	12/30/2023 06:04			Frac	Equalizing	0.08	Drill Out	Stage 33 - Frac equalizing to well
12/30/2023 06:04	12/30/2023 07:47			Frac	Fracturing	1.71	Drill Out	Stage 33 - Frac operations Stage 33 Start Stage: 12/12 IWHP: 4,400 / SICP: 5,100 End Stage: 12/12
12/30/2023 07:47	12/30/2023 07:53			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 33 - Shutting in and bleeding off well
12/30/2023 07:53	12/30/2023 08:06			Standby	Well Shut In	0.22	Drill Out	Stage 33 - Well shut in. Ready for Wireline
12/30/2023 08:06	12/30/2023 08:07			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 33 - Switching for Wireline
12/30/2023 08:07	12/30/2023 08:10			Wireline	Equalizing	0.05	Drill Out	Stage 33 - Wireline stabbed on and equalizing pressure
12/30/2023 08:10	12/30/2023 09:13			Wireline	WL Run	1.06	Drill Out	Stage 34 - Wireline operations Stage 34
12/30/2023 09:13	12/30/2023 09:17			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 34 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/30/2023 09:17	12/30/2023 11:58			Standby	Well Shut In	2.68	Drill Out	Stage 34 - Well shut in. Ready for Frac
12/30/2023 11:58	12/30/2023 12:00			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 34 - Switching for Frac
12/30/2023 12:00	12/30/2023 12:28			Frac	Preventive Maintenance	0.47	Drill Out	Stage 34 - Frac pump maintenance
12/30/2023 12:28	12/30/2023 12:48			Frac	Pressure Test	0.33	Drill Out	Stage 34 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch XCL - Hold off on starting stage due to a pinhole leak in A-Side remote line.
12/30/2023 12:48	12/30/2023 13:23			Frac	Waiting on Services	0.59	Drill Out	Stage 34 - Exceeded 30 min well switch. XCL - Hold off on starting stage due to a pinhole leak in A-Side remote line.
12/30/2023 13:23	12/30/2023 13:29			Frac	Equalizing	0.09	Drill Out	Stage 34 - Frac equalizing to well. Exceeded 30 min well switch
12/30/2023 13:29	12/30/2023 15:06			Frac	Fracturing	1.62	Drill Out	Stage 34 - Frac operations Stage 34 IWHP: 4,375 / SICP: 5,200 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
12/30/2023 15:06	12/30/2023 15:11			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 34 - Shutting in and bleeding off well
12/30/2023 15:11	12/30/2023 15:14			Standby	Well Shut In	0.05	Drill Out	Stage 34 - Well shut in. Ready for Wireline
12/30/2023 15:14	12/30/2023 15:16			Frac Tree	Well Switch Wireline	0.03	Drill Out	Stage 34 - Switching for Wireline
12/30/2023 15:16	12/30/2023 15:18			Wireline	Equalizing	0.04	Drill Out	Stage 34 - Wireline stabbed on and equalizing pressure
12/30/2023 15:18	12/30/2023 16:31			Wireline	WL Run	1.21	Drill Out	Stage 35 - Wireline operations Stage 35
12/30/2023 16:31	12/30/2023 16:36			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 35 - Shutting in and bleeding off well
12/30/2023 16:36	12/30/2023 22:13			Standby	Well Shut In	5.61	Drill Out	Stage 35 - Well shut in. Ready for Frac
12/30/2023 22:13	12/30/2023 22:15			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 35 - Switching for Frac
12/30/2023 22:15	12/30/2023 22:30			Frac	Preventive Maintenance	0.26	Drill Out	Stage 35 - Frac pump maintenance
12/30/2023 22:30	12/30/2023 22:41			Frac	Pressure Test	0.18	Drill Out	Stage 35 - Frac pressure testing and equalizing to well
12/30/2023 22:41	12/31/2023 00:22			Frac	Fracturing	1.69	Drill Out	Stage 35 - Frac operations Stage 35 IWHP: 4,385 / SICP: 5,577 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
12/31/2023 00:22	12/31/2023 00:29			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 35 - Shutting in and bleeding off well
12/31/2023 00:29	12/31/2023 00:37			Standby	Well Shut In	0.14	Drill Out	Stage 35 - Well shut in. Ready for Wireline
12/31/2023 00:37	12/31/2023 00:38			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 35 - Switching for Wireline
12/31/2023 00:38	12/31/2023 00:40			Wireline	Equalizing	0.03	Drill Out	Stage 35 - Wireline stabbed on and equalizing pressure
12/31/2023 00:40	12/31/2023 01:56			Wireline	WL Run	1.27	Drill Out	Stage 36 - Wireline operations Stage 36
12/31/2023 01:56	12/31/2023 02:07			Frac Tree	Well Switch Wellhead	0.18	Drill Out	Stage 36 - Shutting in and bleeding off well
12/31/2023 02:07	12/31/2023 05:29			Standby	Well Shut In	3.36	Drill Out	Stage 36 - Well shut in. Ready for Frac
12/31/2023 05:29	12/31/2023 05:31			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 36 - Switching for Frac
12/31/2023 05:31	12/31/2023 05:58			Frac	Preventive Maintenance	0.46	Drill Out	Stage 36 - Frac pump maintenance
12/31/2023 05:58	12/31/2023 05:59			Frac	Equalizing	0.02	Drill Out	Stage 36 - Frac equalizing to well
12/31/2023 06:00	12/31/2023 06:01			Frac	Equalizing	0.02	Drill Out	Stage 36 - Frac equalizing to well. Exceeded 30 min well switch Cameron - Greasing isolation valves
12/31/2023 06:01	12/31/2023 07:45			Frac	Fracturing	1.74	Drill Out	Stage 36 - Frac operations Stage 36 Start Stage: 12/12 IWHP: 4,450/ SICP: 5,100 End Stage: 12/12
12/31/2023 07:45	12/31/2023 07:50			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 36 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/31/2023 07:50	12/31/2023 07:52			Frac Tree	Well Switch Wireline	0.03	Drill Out	Stage 36 - Switching for Wireline
12/31/2023 07:52	12/31/2023 07:52			Standby	Well Shut In	0.00		Stage 36 - null
12/31/2023 07:52	12/31/2023 07:54			Wireline	Equalizing	0.04	Drill Out	Stage 36 - Wireline stabbed on and equalizing pressure
12/31/2023 07:54	12/31/2023 08:59			Wireline	WL Run	1.07	Drill Out	Stage 37 - Wireline operations Stage 37
12/31/2023 08:59	12/31/2023 09:03			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 37 - Shutting in and bleeding off well
12/31/2023 09:03	12/31/2023 19:03			Standby	Well Shut In	10.01	Drill Out	Stage 37 - Well shut in. Ready for Frac
12/31/2023 19:03	12/31/2023 19:03			Frac Tree	Well Switch Frac	0.00		Stage 37 - Switching for Frac
12/31/2023 19:03	12/31/2023 19:05			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 37 - Switching for Frac
12/31/2023 19:05	12/31/2023 19:33			Frac	Preventive Maintenance	0.47	Drill Out	Stage 37 - Frac pump maintenance
12/31/2023 19:33	12/31/2023 19:51			Frac	Frac Pumps	0.30	Drill Out	Stage 37 - Frac pump maintenance. Exceeded 30 min well switch Pro Frac - Back in pump and do packings
12/31/2023 19:51	12/31/2023 20:05			Frac	Pressure Test	0.22	Drill Out	Stage 37 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/31/2023 20:05	12/31/2023 21:47			Frac	Fracturing	1.70	Drill Out	Stage 37 - Frac operations Stage 37 IWHP: 4,301 / SICP: 5,289 START 9/12 FLUID ENDS END 9/12 FLUID ENDS
12/31/2023 21:47	12/31/2023 21:53			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 37 - Shutting in and bleeding off well
12/31/2023 21:53	12/31/2023 21:55			Standby	Well Shut In	0.04	Drill Out	Stage 37 - Well shut in. Ready for Wireline
12/31/2023 21:55	12/31/2023 21:56			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 37 - Switching for Wireline
12/31/2023 21:56	12/31/2023 21:58			Wireline	Equalizing	0.03	Drill Out	Stage 37 - Wireline stabbed on and equalizing pressure
12/31/2023 21:58	12/31/2023 23:02			Wireline	WL Run	1.06	Drill Out	Stage 38 - Wireline operations Stage 38
12/31/2023 23:02	12/31/2023 23:06			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 38 - Shutting in and bleeding off well
12/31/2023 23:06	1/1/2024 05:59			Standby	Well Shut In	6.89	Drill Out	Stage 38 - Well shut in. Ready for Frac
1/1/2024 06:00	1/1/2024 23:39			Standby	Well Shut In	17.66	Drill Out	Stage 38 - Well shut in. Ready for Frac
1/1/2024 23:39	1/1/2024 23:41			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 38 - Switching for Frac
1/1/2024 23:41	1/2/2024 00:09			Frac	Preventive Maintenance	0.47	Drill Out	Stage 38 - Frac pump maintenance
1/2/2024 00:09	1/2/2024 00:48			Frac	Frac Pumps	0.65	Drill Out	Stage 38 - Frac pump maintenance. Exceeded 30 min well switch Pro frac - Pump Maintenance
1/2/2024 00:48	1/2/2024 01:00			Frac	Pressure Test	0.20	Drill Out	Stage 38 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/2/2024 01:00	1/2/2024 02:39			Frac	Fracturing	1.65	Drill Out	Stage 38 - Frac operations Stage 38 IWHP: 4,147 / SICP: 5,109 START 11/12 FLUID ENDS END 9/12 FLUID ENDS
1/2/2024 02:39	1/2/2024 02:44			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 38 - Shutting in and bleeding off well
1/2/2024 02:44	1/2/2024 02:47			Standby	Well Shut In	0.05	Drill Out	Stage 38 - Well shut in. Ready for Wireline
1/2/2024 02:47	1/2/2024 02:49			Frac Tree	Well Switch Wireline	0.03	Drill Out	Stage 38 - Switching for Wireline
1/2/2024 02:49	1/2/2024 02:52			Wireline	Equalizing	0.06	Drill Out	Stage 38 - Wireline stabbed on and equalizing pressure
1/2/2024 02:52	1/2/2024 03:49			Wireline	WL Run	0.95	Drill Out	Stage 39 - Wireline operations Stage 39
1/2/2024 03:49	1/2/2024 03:54			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 39 - Shutting in and bleeding off well
1/2/2024 03:54	1/2/2024 05:57			Standby	Well Shut In	2.06	Drill Out	Stage 39 - Well shut in. Ready for Frac
1/2/2024 05:57	1/2/2024 06:00			Frac Tree	Well Switch Frac	0.04	Drill Out	Stage 39 - Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/2/2024 06:00	1/2/2024 06:13			Frac	Preventive Maintenance	0.22	Drill Out	Stage 39 - Frac pump maintenance
1/2/2024 06:13	1/2/2024 06:15			Frac	Equalizing	0.03	Drill Out	Stage 39 - Frac equalizing to well
1/2/2024 06:15	1/2/2024 07:54			Frac	Fracturing	1.66	Drill Out	Stage 39 - Frac operations Stage 39 Start Stage: 11/12 IWHP: 4,500/ SICP: 5,165 End Stage: 11/12
1/2/2024 07:54	1/2/2024 07:59			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 39 - Shutting in and bleeding off well
1/2/2024 07:59	1/2/2024 08:12			Standby	Well Shut In	0.21	Drill Out	Stage 39 - Well shut in. Ready for Wireline
1/2/2024 08:12	1/2/2024 08:13			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 39 - Switching for Wireline
1/2/2024 08:13	1/2/2024 08:16			Wireline	Equalizing	0.05	Drill Out	Stage 39 - Wireline stabbed on and equalizing pressure
1/2/2024 08:16	1/2/2024 09:23			Wireline	WL Run	1.11	Drill Out	Stage 40 - Wireline operations Stage 40
1/2/2024 09:23	1/2/2024 09:27			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 40 - Shutting in and bleeding off well
1/2/2024 09:27	1/2/2024 15:13			Standby	Well Shut In	5.76	Drill Out	Stage 40 - Well shut in. Ready for Frac
1/2/2024 15:13	1/2/2024 15:15			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 40 - Switching for Frac
1/2/2024 15:15	1/2/2024 15:34			Frac	Preventive Maintenance	0.32	Drill Out	Stage 40 - Frac pump maintenance
1/2/2024 15:34	1/2/2024 15:37			Frac	Equalizing	0.05	Drill Out	Stage 40 - Frac equalizing to well
1/2/2024 15:37	1/2/2024 16:23			Frac	Fracturing	0.77	Drill Out	Stage 40 - Frac operations Stage 40
1/2/2024 16:23	1/2/2024 16:27			Frac	Hydration Unit	0.07	Drill Out	Stage 40 - hydro could not pull on water to keep up with rate.
1/2/2024 16:27	1/2/2024 17:24			Frac	Fracturing	0.95	Drill Out	Stage 40 - Frac operations Stage 40 resumed IWHP: 4,320 / SICP: 5,205 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
1/2/2024 17:24	1/2/2024 17:29			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 40 - Shutting in and bleeding off well
1/2/2024 17:29	1/2/2024 18:52			Standby	Well Shut In	1.39	Drill Out	Stage 40 - Well shut in. Ready for Wireline
1/2/2024 18:52	1/2/2024 18:53			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 40 - Switching for Wireline
1/2/2024 18:53	1/2/2024 18:55			Wireline	Equalizing	0.03	Drill Out	Stage 40 - Wireline stabbed on and equalizing pressure
1/2/2024 18:55	1/2/2024 20:14			Wireline	WL Run	1.31	Drill Out	Stage 41 - Wireline operations Stage 41
1/2/2024 20:14	1/2/2024 20:17			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 41 - Shutting in and bleeding off well
1/2/2024 20:17	1/3/2024 00:26			Standby	Well Shut In	4.15	Drill Out	Stage 41 - Well shut in. Ready for Frac
1/3/2024 00:26	1/3/2024 00:28			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 41 - Switching for Frac
1/3/2024 00:28	1/3/2024 00:56			Frac	Preventive Maintenance	0.47	Drill Out	Stage 41 - Frac pump maintenance
1/3/2024 00:56	1/3/2024 00:56			Frac	Priming Pumps	0.00		Stage 41 - null
1/3/2024 00:56	1/3/2024 01:25			Frac	Frac Pumps	0.48	Drill Out	Stage 41 - Frac pump maintenance. Exceeded 30 min well switch Pro Frac - Pump Maintenance
1/3/2024 01:25	1/3/2024 01:35			Frac	Pressure Test	0.16	Drill Out	Stage 41 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/3/2024 01:35	1/3/2024 03:20			Frac	Fracturing	1.75	Drill Out	Stage 41 - Frac operations Stage 41 IWHP: 4,492 / SICP: 5,252 START 10/12 FLUID ENDS END 8/12 FLUID ENDS
1/3/2024 03:20	1/3/2024 03:26			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 41 - Shutting in and bleeding off well
1/3/2024 03:26	1/3/2024 03:39			Standby	Well Shut In	0.22	Drill Out	Stage 41 - Well shut in. Ready for Wireline
1/3/2024 03:39	1/3/2024 03:40			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 41 - Switching for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/3/2024 03:40	1/3/2024 03:43			Wireline	Equalizing	0.04	Drill Out	Stage 41 - Wireline stabbed on and equalizing pressure
1/3/2024 03:43	1/3/2024 04:44			Wireline	WL Run	1.02	Drill Out	Stage 42 - Wireline operations Stage 42
1/3/2024 04:44	1/3/2024 04:48			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 42 - Shutting in and bleeding off well
1/3/2024 04:48	1/3/2024 05:59			Standby	Well Shut In	1.19	Drill Out	Stage 42 - Well shut in. Ready for Frac
1/3/2024 06:00	1/3/2024 12:20			Standby	Well Shut In	6.34	Drill Out	Stage 42 - Well shut in. Ready for Frac
1/3/2024 12:20	1/3/2024 12:22			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 42 - Switching for Frac
1/3/2024 12:22	1/3/2024 12:50			Frac	Preventive Maintenance	0.47	Drill Out	Stage 42 - Frac pump maintenance
1/3/2024 12:50	1/3/2024 13:07			Frac	Frac Pumps	0.28	Drill Out	Stage 42 - Frac pump maintenance. Exceeded 30 min well switch
1/3/2024 13:07	1/3/2024 13:20			Frac	Pressure Test	0.22	Drill Out	Stage 42 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/3/2024 13:20	1/3/2024 15:10			Frac	Fracturing	1.83	Drill Out	Stage 42 - Frac operations Stage 42 Start Stage: 12/12 IWHP: 4,370 / SICP: 5,160 End Stage: 10/12
1/3/2024 15:10	1/3/2024 15:11			Frac Tree	Well Switch Pump Down	0.03	Drill Out	Stage 42 - Switching for PD
1/3/2024 15:11	1/3/2024 15:25			Pump Down	High Rate Flush	0.23	Drill Out	Stage 42 - PD flushing well
1/3/2024 15:25	1/3/2024 15:29			Frac Tree	Well Switch Wireline	0.07	Drill Out	Stage 42 - Shutting in and bleeding off well. Switching for Wireline
1/3/2024 15:29	1/3/2024 15:31			Wireline	Equalizing	0.03	Drill Out	Stage 42 - Wireline stabbed on and equalizing pressure
1/3/2024 15:31	1/3/2024 16:33			Wireline	WL Run	1.03	Drill Out	Stage 43 - Wireline operations Stage 43
1/3/2024 16:33	1/3/2024 16:38			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 43 - Shutting in and bleeding off well
1/3/2024 16:38	1/4/2024 03:18			Standby	Well Shut In	10.66	Drill Out	Stage 43 - Well shut in. Ready for Frac
1/4/2024 03:18	1/4/2024 03:20			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 43 - Switching for Frac
1/4/2024 03:20	1/4/2024 03:48			Frac	Preventive Maintenance	0.47	Drill Out	Stage 43 - Frac pump maintenance
1/4/2024 03:48	1/4/2024 04:05			Frac	Frac Pumps	0.29	Drill Out	Stage 43 - Frac pump maintenance. Exceeded 30 min well switch
1/4/2024 04:05	1/4/2024 04:17			Frac	Pressure Test	0.20	Drill Out	Stage 43 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/4/2024 04:17	1/4/2024 06:00			Frac	Fracturing	1.70	Drill Out	Stage 43 - Frac operations Stage 43
1/4/2024 06:00	1/4/2024 06:01			Frac	Fracturing	0.03	Drill Out	Stage 43 - Frac operations Stage 43 Start Stage: 10/12 IWHP: 4,550/ SICP: 5,290 End Stage: 9/12
1/4/2024 06:01	1/4/2024 06:06			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 43 - Shutting in and bleeding off well
1/4/2024 06:06	1/4/2024 07:22			Standby	Well Shut In	1.28	Drill Out	Stage 43 - Well shut in. Ready for Wireline
1/4/2024 07:22	1/4/2024 07:23			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 43 - Switching for Wireline
1/4/2024 07:23	1/4/2024 07:26			Wireline	Equalizing	0.04	Drill Out	Stage 43 - Wireline stabbed on and equalizing pressure
1/4/2024 07:26	1/4/2024 08:24			Wireline	WL Run	0.98	Drill Out	Stage 44 - Wireline operations Stage 44
1/4/2024 08:24	1/4/2024 08:29			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 44 - Shutting in and bleeding off well
1/4/2024 08:29	1/4/2024 09:08			Standby	Well Shut In	0.64	Drill Out	Stage 44 - Well shut in. Ready for Frac
1/4/2024 09:08	1/4/2024 09:10			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 44 - Switching for Frac
1/4/2024 09:10	1/4/2024 09:38			Frac	Preventive Maintenance	0.47	Drill Out	Stage 44 - Frac pump maintenance

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/4/2024 09:38	1/4/2024 09:57			Frac	Pressure Test	0.33	Drill Out	Stage 44 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/4/2024 09:57	1/4/2024 11:52			Frac	Fracturing	1.92	Drill Out	Stage 44 - Frac operations Stage 44 Start Stage: 12/12 IWHP: 4,740/ SICP: 5,090 End Stage: 10/12
1/4/2024 11:52	1/4/2024 11:56			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 44 - Shutting in and bleeding off well
1/4/2024 11:56	1/4/2024 12:04			Standby	Well Shut In	0.13	Drill Out	Stage 44 - Well shut in. Ready for Wireline
1/4/2024 12:04	1/4/2024 12:05			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 44 - Switching for Wireline
1/4/2024 12:05	1/4/2024 12:08			Wireline	Equalizing	0.04	Drill Out	Stage 44 - Wireline stabbed on and equalizing pressure
1/4/2024 12:08	1/4/2024 13:06			Wireline	WL Run	0.98	Drill Out	Stage 45 - Wireline operations Stage 45
1/4/2024 13:06	1/4/2024 13:10			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 45 - Shutting in and bleeding off well
1/4/2024 13:10	1/4/2024 13:13			Standby	Well Shut In	0.04	Drill Out	Stage 45 - Well shut in. Ready for Frac
1/4/2024 13:13	1/4/2024 13:14			Frac Tree	Well Switch Frac	0.02	Drill Out	Stage 45 - Switching for Frac
1/4/2024 13:14	1/4/2024 13:19			Frac	Equalizing	0.08	Drill Out	Stage 45 - Frac equalizing to well
1/4/2024 13:19	1/4/2024 15:32			Frac	Fracturing	2.22	Drill Out	Stage 45 - Frac operations Stage 45 Start Stage: 9/12 IWHP: 4,710/ SICP: 5,140 End Stage: 9/12
1/4/2024 15:32	1/4/2024 15:38			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 45 - Shutting in and bleeding off well
1/4/2024 15:38	1/4/2024 15:39			Standby	Well Shut In	0.02	Drill Out	Stage 45 - Well shut in. Ready for Wireline
1/4/2024 15:39	1/4/2024 15:40			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 45 - Switching for Wireline
1/4/2024 15:40	1/4/2024 15:43			Wireline	Equalizing	0.04	Drill Out	Stage 45 - Wireline stabbed on and equalizing pressure
1/4/2024 15:43	1/4/2024 16:46			Wireline	WL Run	1.06	Drill Out	Stage 46 - Wireline operations Stage 46
1/4/2024 16:46	1/4/2024 16:51			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 46 - Shutting in and bleeding off well
1/4/2024 16:51	1/4/2024 18:30			Standby	Well Shut In	1.66	Drill Out	Stage 46 - Well shut in. Ready for Frac
1/4/2024 18:30	1/4/2024 18:32			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 46 - Switching for Frac
1/4/2024 18:32	1/4/2024 18:55			Frac	Preventive Maintenance	0.38	Drill Out	Stage 46 - Frac pump maintenance
1/4/2024 18:55	1/4/2024 19:00			Frac	Equalizing	0.09	Drill Out	Stage 46 - Frac equalizing to well
1/4/2024 19:00	1/4/2024 19:03			Frac	Equalizing	0.04	Drill Out	Stage 46 - Bucket test CS316, good test no adjustment
1/4/2024 19:03	1/4/2024 19:40			Frac	Fracturing	0.61	Drill Out	Stage 46 - Frac operations Stage 46 IWHP: 4,835 Start Stage: 11/12 FLUID ENDS
1/4/2024 19:40	1/4/2024 20:02			Frac	Chemical Unit	0.38	Drill Out	Stage 46 - Flushed well middle of job to swap out PFP discharge hose NPT
1/4/2024 20:02	1/4/2024 21:04			Frac	Fracturing	1.04	Drill Out	Stage 46 - Frac operations Stage 46. Resumed IWHP: 4,835/ SICP: 5,159 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS Sand 82% Fluid 110%
1/4/2024 21:04	1/4/2024 21:09			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 46 - Shutting in and bleeding off well
1/4/2024 21:09	1/4/2024 21:57			Standby	Well Shut In	0.81	Drill Out	Stage 46 - Well shut in. Ready for Wireline
1/4/2024 21:57	1/4/2024 21:59			Frac Tree	Well Switch Wireline	0.03	Drill Out	Stage 46 - Switching for Wireline
1/4/2024 21:59	1/4/2024 22:01			Wireline	Equalizing	0.04	Drill Out	Stage 46 - Wireline stabbed on and equalizing pressure
1/4/2024 22:01	1/4/2024 22:46			Wireline	WL Run	0.75	Drill Out	Stage 47 - Wireline operations Stage 47

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/4/2024 22:46	1/4/2024 22:49			Frac Tree	Well Switch Wellhead	0.05	Drill Out	Stage 47 - Shutting in and bleeding off well
1/4/2024 22:49	1/5/2024 00:00			Standby	Well Shut In	1.17	Drill Out	Stage 47 - Well shut in. Ready for Frac
1/5/2024 00:00	1/5/2024 00:02			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 47 - Switching for Frac
1/5/2024 00:02	1/5/2024 00:29			Frac	Preventive Maintenance	0.45	Drill Out	Stage 47 - Frac pump maintenance
1/5/2024 00:29	1/5/2024 00:30			Frac	Pressure Test	0.02	Drill Out	Stage 47 - Frac pressure testing and equalizing to well
1/5/2024 00:30	1/5/2024 00:40			Frac	Pressure Test	0.18	Drill Out	Stage 47 - Profrac rigged in pump 12A/12B
1/5/2024 00:40	1/5/2024 02:29			Frac	Fracturing	1.82	Drill Out	Stage 47 - Frac operations Stage 47 IWHP: 4,694/ SICP: 5,096 Start Stage: 10/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
1/5/2024 02:29	1/5/2024 02:34			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 47 - Shutting in and bleeding off well
1/5/2024 02:34	1/5/2024 02:35			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 47 - Switching for Wireline
1/5/2024 02:35	1/5/2024 02:35			Standby	Well Shut In	0.00		Stage 47 - null
1/5/2024 02:35	1/5/2024 02:38			Wireline	Equalizing	0.05	Drill Out	Stage 47 - Wireline stabbed on and equalizing pressure
1/5/2024 02:38	1/5/2024 03:37			Wireline	WL Run	0.98	Drill Out	Stage 48 - Wireline operations Stage 48
1/5/2024 03:37	1/5/2024 03:41			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 48 - Shutting in and bleeding off well
1/5/2024 03:41	1/5/2024 05:14			Standby	Well Shut In	1.55	Drill Out	Stage 48 - Well shut in. Ready for Frac
1/5/2024 05:14	1/5/2024 05:16			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 48 - Switching for Frac
1/5/2024 05:16	1/5/2024 05:24			Frac	Equalizing	0.14	Drill Out	Stage 48 - Frac equalizing to well
1/5/2024 05:24	1/5/2024 06:00			Frac	Fracturing	0.59	Drill Out	Stage 48 - Frac operations Stage 48
1/5/2024 06:00	1/5/2024 07:15			Frac	Fracturing	1.26	Drill Out	Stage 48 - Frac operations Stage 48 Start Stage: 12/12 IWHP: 4,720/ SICP: 5,040 End Stage: 12/12
1/5/2024 07:15	1/5/2024 07:23			Frac Tree	Well Switch Wellhead	0.13	Drill Out	Stage 48 - Shutting in and bleeding off well
1/5/2024 07:23	1/5/2024 07:38			Standby	Well Shut In	0.25	Drill Out	Stage 48 - Well shut in. Ready for Wireline
1/5/2024 07:38	1/5/2024 07:39			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 48 - Switching for Wireline
1/5/2024 07:39	1/5/2024 07:41			Wireline	Equalizing	0.04	Drill Out	Stage 48 - Wireline stabbed on and equalizing pressure
1/5/2024 07:41	1/5/2024 08:35			Wireline	WL Run	0.89	Drill Out	Stage 49 - Wireline operations Stage 49
1/5/2024 08:35	1/5/2024 08:39			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 49 - Shutting in and bleeding off well
1/5/2024 08:39	1/5/2024 11:36			Standby	Well Shut In	2.95	Drill Out	Stage 49 - Well shut in. Ready for Frac
1/5/2024 11:36	1/5/2024 11:38			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 49 - Switching for Frac
1/5/2024 11:38	1/5/2024 12:00			Frac	Preventive Maintenance	0.35	Drill Out	Stage 49 - Frac pump maintenance
1/5/2024 12:00	1/5/2024 12:06			Frac	Pressure Test	0.11	Drill Out	Stage 49 - Frac pressure testing and equalizing to well
1/5/2024 12:06	1/5/2024 12:11			Frac	Equalizing	0.08	Drill Out	Stage 49 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/5/2024 12:11	1/5/2024 14:04			Frac	Fracturing	1.87	Drill Out	Stage 49 - Frac operations Stage 49 IWHP: 4,490/ SICP: 5,110 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
1/5/2024 14:04	1/5/2024 14:08			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 49 - Shutting in and bleeding off well
1/5/2024 14:08	1/5/2024 14:10			Frac Tree	Well Switch Wireline	0.03	Drill Out	Stage 49 - Switching for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/5/2024 14:10	1/5/2024 14:10			Standby	Well Shut In	0.00		Stage 49 - null
1/5/2024 14:10	1/5/2024 14:13			Wireline	Equalizing	0.05	Drill Out	Stage 49 - Wireline stabbed on and equalizing pressure
1/5/2024 14:13	1/5/2024 15:06			Wireline	WL Run	0.88	Drill Out	Stage 50 - Wireline operations Stage 50
1/5/2024 15:06	1/5/2024 15:10			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 50 - Shutting in and bleeding off well
1/5/2024 15:10	1/5/2024 19:01			Standby	Well Shut In	3.85	Drill Out	Stage 50 - Well shut in. Ready for Frac
1/5/2024 19:01	1/5/2024 19:03			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 50 - Switching for Frac
1/5/2024 19:03	1/5/2024 19:26			Frac	Preventive Maintenance	0.38	Drill Out	Stage 50 - Frac pump maintenance
1/5/2024 19:26	1/5/2024 19:31			Frac	Equalizing	0.09	Drill Out	Stage 50 - Frac pressure testing and equalizing to well
1/5/2024 19:31	1/5/2024 19:37			Frac	Equalizing	0.09	Drill Out	Stage 50 - profrac rigged in pump 11A
1/5/2024 19:37	1/5/2024 21:12			Frac	Fracturing	1.59	Drill Out	Stage 50 - Frac operations Stage 50 IWHP: 4,684/ SICP: 5,146 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS ISIP: 5,623
1/5/2024 21:12	1/5/2024 21:17			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 50 - Shutting in and bleeding off well
1/5/2024 21:17	1/5/2024 21:43			Standby	Well Shut In	0.45	Drill Out	Stage 50 - Well shut in. Ready for Wireline
1/5/2024 21:43	1/5/2024 21:44			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 50 - Switching for Wireline
1/5/2024 21:44	1/5/2024 21:47			Wireline	Equalizing	0.04	Drill Out	Stage 50 - Wireline stabbed on and equalizing pressure
1/5/2024 21:47	1/5/2024 22:41			Wireline	WL Run	0.89	Drill Out	Stage 51 - Wireline operations Stage 51
1/5/2024 22:41	1/5/2024 22:45			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 51 - Shutting in and bleeding off well
1/5/2024 22:45	1/5/2024 23:31			Standby	Well Shut In	0.77	Drill Out	Stage 51 - Well shut in. Ready for Frac
1/5/2024 23:31	1/5/2024 23:33			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 51 - Switching for Frac
1/5/2024 23:33	1/5/2024 23:40			Frac	Preventive Maintenance	0.12	Drill Out	Stage 51 - Frac pump maintenance
1/5/2024 23:40	1/5/2024 23:42			Frac	Equalizing	0.05	Drill Out	Stage 51 - Frac equalizing to well
1/5/2024 23:42	1/6/2024 01:27			Frac	Fracturing	1.74	Drill Out	Stage 51 - Frac operations Stage 51 IWHP: 5,032/ SICP: 5,146 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
1/6/2024 01:27	1/6/2024 01:31			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 51 - Shutting in and bleeding off well
1/6/2024 01:31	1/6/2024 01:51			Standby	Well Shut In	0.32	Drill Out	Stage 51 - Well shut in. Ready for Wireline
1/6/2024 01:51	1/6/2024 01:52			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 51 - Switching for Wireline
1/6/2024 01:52	1/6/2024 01:54			Wireline	Equalizing	0.04	Drill Out	Stage 51 - Wireline stabbed on and equalizing pressure
1/6/2024 01:54	1/6/2024 02:56			Wireline	WL Run	1.03	Drill Out	Stage 52 - Wireline operations Stage 52
1/6/2024 02:56	1/6/2024 03:00			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 52 - Shutting in and bleeding off well
1/6/2024 03:00	1/6/2024 03:52			Standby	Well Shut In	0.86	Drill Out	Stage 52 - Well shut in. Ready for Frac
1/6/2024 03:52	1/6/2024 03:54			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 52 - Switching for Frac
1/6/2024 03:54	1/6/2024 04:22			Frac	Preventive Maintenance	0.47	Drill Out	Stage 52 - Frac pump maintenance
1/6/2024 04:22	1/6/2024 04:25			Frac	Equalizing	0.04	Drill Out	Stage 52 - Frac equalizing to well. Exceeded 30 min well switch
1/6/2024 04:25	1/6/2024 06:00			Frac	Fracturing	1.58	Drill Out	Stage 52 - Frac operations Stage 52

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/6/2024 06:00	1/6/2024 06:02			Frac	Fracturing	0.04	Drill Out	Stage 52 - Frac operations Stage 52 Start Stage: 12/12 IWHP: 5,090/ SICP: 5,180 End Stage: 12/12
1/6/2024 06:02	1/6/2024 06:07			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 52 - Shutting in and bleeding off well
1/6/2024 06:07	1/6/2024 06:19			Standby	Well Shut In	0.20	Drill Out	Stage 52 - Well shut in. Ready for Wireline
1/6/2024 06:19	1/6/2024 06:20			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 52 - Switching for Wireline
1/6/2024 06:20	1/6/2024 06:23			Wireline	Equalizing	0.04	Drill Out	Stage 52 - Wireline stabbed on and equalizing pressure
1/6/2024 06:23	1/6/2024 07:14			Wireline	WL Run	0.86	Drill Out	Stage 53 - Wireline operations Stage 53
1/6/2024 07:14	1/6/2024 07:20			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 53 - Shutting in and bleeding off well
1/6/2024 07:20	1/6/2024 08:10			Standby	Well Shut In	0.82	Drill Out	Stage 53 - Well shut in. Ready for Frac
1/6/2024 08:10	1/6/2024 08:12			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 53 - Switching for Frac
1/6/2024 08:12	1/6/2024 08:31			Frac	Preventive Maintenance	0.33	Drill Out	Stage 53 - Frac pump maintenance
1/6/2024 08:31	1/6/2024 08:33			Frac	Equalizing	0.04	Drill Out	Stage 53 - Frac equalizing to well
1/6/2024 08:33	1/6/2024 10:20			Frac	Fracturing	1.78	Drill Out	Stage 53 - Frac operations Stage 53 Start Stage: 11/12 IWHP: 4,880/ SICP: 5,570 End Stage: 11/12
1/6/2024 10:20	1/6/2024 10:26			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 53 - Shutting in and bleeding off well
1/6/2024 10:26	1/6/2024 11:42			Standby	Well Shut In	1.27	Drill Out	Stage 53 - Well shut in. Ready for Wireline
1/6/2024 11:42	1/6/2024 11:43			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 53 - Switching for Wireline
1/6/2024 11:43	1/6/2024 11:45			Wireline	Equalizing	0.04	Drill Out	Stage 53 - Wireline stabbed on and equalizing pressure
1/6/2024 11:45	1/6/2024 12:38			Wireline	WL Run	0.89	Drill Out	Stage 54 - Wireline operations Stage 54
1/6/2024 12:38	1/6/2024 12:43			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 54 - Shutting in and bleeding off well
1/6/2024 12:43	1/6/2024 12:48			Standby	Well Shut In	0.09	Drill Out	Stage 54 - Well shut in. Ready for Frac
1/6/2024 12:48	1/6/2024 12:50			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 54 - Switching for Frac
1/6/2024 12:50	1/6/2024 13:01			Frac	Preventive Maintenance	0.18	Drill Out	Stage 54 - Frac pump maintenance
1/6/2024 13:01	1/6/2024 13:02			Frac	Equalizing	0.03	Drill Out	Stage 54 - Frac equalizing to well
1/6/2024 13:02	1/6/2024 14:42			Frac	Fracturing	1.65	Drill Out	Stage 54 - Frac operations Stage 54 Start Stage: 10/12 IWHP: 4,890/ SICP: 5,160 End Stage: 10/12
1/6/2024 14:42	1/6/2024 14:47			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 54 - Shutting in and bleeding off well
1/6/2024 14:47	1/6/2024 15:25			Standby	Well Shut In	0.64	Drill Out	Stage 54 - Well shut in. Ready for Wireline
1/6/2024 15:25	1/6/2024 15:26			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 54 - Switching for Wireline
1/6/2024 15:26	1/6/2024 15:28			Wireline	Equalizing	0.04	Drill Out	Stage 54 - Wireline stabbed on and equalizing pressure
1/6/2024 15:28	1/6/2024 16:19			Wireline	WL Run	0.85	Drill Out	Stage 55 - Wireline operations Stage 55
1/6/2024 16:19	1/6/2024 16:24			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 55 - Shutting in and bleeding off well
1/6/2024 16:24	1/6/2024 17:37			Standby	Well Shut In	1.22	Drill Out	Stage 55 - Well shut in. Ready for Frac
1/6/2024 17:37	1/6/2024 17:39			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 55 - Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/6/2024 17:39	1/6/2024 17:58			Frac	Preventive Maintenance	0.30	Drill Out	Stage 55 - Frac pump maintenance
1/6/2024 17:58	1/6/2024 18:07			Frac	Pressure Test	0.16	Drill Out	Stage 55 - Frac pressure testing and equalizing to well
1/6/2024 18:07	1/6/2024 19:46			Frac	Fracturing	1.64	Drill Out	Stage 55 - Frac operations Stage 55 IWHP: 4,995/ SICP: 5,061 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS ISIP: 6,471
1/6/2024 19:46	1/6/2024 19:50			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 55 - Shutting in and bleeding off well
1/6/2024 19:50	1/6/2024 20:11			Standby	Well Shut In	0.35	Drill Out	Stage 55 - Well shut in. Ready for Wireline
1/6/2024 20:11	1/6/2024 20:12			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 55 - Switching for Wireline
1/6/2024 20:12	1/6/2024 20:14			Wireline	Equalizing	0.04	Drill Out	Stage 55 - Wireline stabbed on and equalizing pressure
1/6/2024 20:14	1/6/2024 21:12			Wireline	WL Run	0.97	Drill Out	Stage 56 - Wireline operations Stage 56
1/6/2024 21:12	1/6/2024 21:15			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 56 - Shutting in and bleeding off well
1/6/2024 21:15	1/6/2024 22:55			Standby	Well Shut In	1.66	Drill Out	Stage 56 - Well shut in. Ready for Frac
1/6/2024 22:55	1/6/2024 22:57			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 56 - Switching for Frac
1/6/2024 22:57	1/6/2024 23:01			Frac	Preventive Maintenance	0.07	Drill Out	Stage 56 - Frac pump maintenance
1/6/2024 23:01	1/6/2024 23:04			Frac	Equalizing	0.05	Drill Out	Stage 56 - Frac equalizing to well
1/6/2024 23:04	1/7/2024 00:43			Frac	Fracturing	1.65	Drill Out	Stage 56 - Frac operations Stage 56
1/7/2024 00:43	1/7/2024 00:48			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 56 - Shutting in and bleeding off well
1/7/2024 00:48	1/7/2024 01:54			Standby	Well Shut In	1.11	Drill Out	Stage 56 - Well shut in. Ready for Wireline
1/7/2024 01:54	1/7/2024 01:56			Frac Tree	Well Switch Wireline	0.03	Drill Out	Stage 56 - Switching for Wireline
1/7/2024 01:56	1/7/2024 01:58			Wireline	Equalizing	0.05	Drill Out	Stage 56 - Wireline stabbed on and equalizing pressure
1/7/2024 01:58	1/7/2024 02:57			Wireline	WL Run	0.97	Drill Out	Stage 57 - Wireline operations Stage 57
1/7/2024 02:57	1/7/2024 03:02			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 57 - Shutting in and bleeding off well
1/7/2024 03:02	1/7/2024 03:11			Standby	Well Shut In	0.15	Drill Out	Stage 57 - Well shut in. Ready for Frac
1/7/2024 03:11	1/7/2024 03:13			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 57 - Switching for Frac
1/7/2024 03:13	1/7/2024 03:37			Frac	Preventive Maintenance	0.41	Drill Out	Stage 57 - Frac pump maintenance
1/7/2024 03:37	1/7/2024 03:39			Frac	Equalizing	0.03	Drill Out	Stage 57 - Frac equalizing to well
1/7/2024 03:39	1/7/2024 05:14			Frac	Fracturing	1.57	Drill Out	Stage 57 - Frac operations Stage 57 Start Stage: 12/12 IWHP: 4,466/ SICP: 5,350 End Stage: 12/12
1/7/2024 05:14	1/7/2024 05:18			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 57 - Shutting in and bleeding off well
1/7/2024 05:18	1/7/2024 05:21			Standby	Well Shut In	0.05	Drill Out	Stage 57 - Well shut in. Ready for Wireline
1/7/2024 05:21	1/7/2024 05:22			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 57 - Switching for Wireline
1/7/2024 05:22	1/7/2024 05:24			Wireline	Equalizing	0.03	Drill Out	Stage 57 - Wireline stabbed on and equalizing pressure
1/7/2024 05:24	1/7/2024 05:59			Wireline	WL Run	0.59	Drill Out	Stage 58 - Wireline operations Stage 58
1/7/2024 06:00	1/7/2024 06:16			Wireline	WL Run	0.28	Drill Out	Stage 58 - Wireline operations Stage 58
1/7/2024 06:16	1/7/2024 06:21			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 58 - Shutting in and bleeding off well
1/7/2024 06:21	1/7/2024 07:56			Standby	Well Shut In	1.58	Drill Out	Stage 58 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/7/2024 07:56	1/7/2024 08:01			Frac Tree	Well Switch Frac	0.08	Drill Out	Stage 58 - Switching for Frac
1/7/2024 08:01	1/7/2024 08:05			Frac	Equalizing	0.07	Drill Out	Stage 58 - Frac equalizing to well
1/7/2024 08:05	1/7/2024 09:51			Frac	Fracturing	1.76	Drill Out	Stage 58 - Frac operations Stage 58 Start Stage: 11/12 IWHP: 4,620/ SICP: 5,080 End Stage: 10/12
1/7/2024 09:51	1/7/2024 09:55			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 58 - Shutting in and bleeding off well
1/7/2024 09:55	1/7/2024 09:57			Standby	Well Shut In	0.04	Drill Out	Stage 58 - Well shut in. Ready for Wireline
1/7/2024 09:57	1/7/2024 09:59			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 58 - Switching for Wireline
1/7/2024 09:59	1/7/2024 10:01			Wireline	Equalizing	0.03	Drill Out	Stage 58 - Wireline stabbed on and equalizing pressure
1/7/2024 10:01	1/7/2024 10:50			Wireline	WL Run	0.82	Drill Out	Stage 59 - Wireline operations Stage 59
1/7/2024 10:50	1/7/2024 10:55			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 59 - Shutting in and bleeding off well
1/7/2024 10:55	1/7/2024 12:16			Standby	Well Shut In	1.35	Drill Out	Stage 59 - Well shut in. Ready for Frac
1/7/2024 12:16	1/7/2024 12:18			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 59 - Switching for Frac
1/7/2024 12:18	1/7/2024 12:32			Frac	Preventive Maintenance	0.23	Drill Out	Stage 59 - Frac pump maintenance
1/7/2024 12:32	1/7/2024 12:46			Frac	Pressure Test	0.23	Drill Out	Stage 59 - Frac pressure testing and equalizing to well
1/7/2024 12:46	1/7/2024 12:48			Frac	Pressure Test	0.04	Drill Out	Stage 59 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/7/2024 12:48	1/7/2024 14:51			Frac	Fracturing	2.04	Drill Out	Stage 59 - Frac operations Stage 59 Start Stage: 10/12 IWHP: 4,750/ SICP: 5,260 End Stage: 10/12
1/7/2024 14:51	1/7/2024 14:53			Frac Tree	Well Switch Wellhead	0.05	Drill Out	Stage 59 - Shutting in and bleeding off well
1/7/2024 14:53	1/7/2024 14:55			Standby	Well Shut In	0.03	Drill Out	Stage 59 - Well shut in. Ready for Wireline
1/7/2024 14:55	1/7/2024 14:56			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 59 - Switching for Wireline
1/7/2024 14:56	1/7/2024 14:59			Wireline	Equalizing	0.04	Drill Out	Stage 59 - Wireline stabbed on and equalizing pressure
1/7/2024 14:59	1/7/2024 15:46			Wireline	WL Run	0.80	Drill Out	Stage 60 - Wireline operations Stage 60
1/7/2024 15:46	1/7/2024 15:51			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 60 - Shutting in and bleeding off well
1/7/2024 15:51	1/7/2024 17:17			Standby	Well Shut In	1.44	Drill Out	Stage 60 - Well shut in. Ready for Frac
1/7/2024 17:17	1/7/2024 17:24			Frac Tree	Well Switch Frac	0.12	Drill Out	Stage 60 - Switching for Frac
1/7/2024 17:24	1/7/2024 17:26			Frac	Equalizing	0.02	Drill Out	Stage 60 - Frac equalizing to well
1/7/2024 17:26	1/7/2024 19:14			Frac	Fracturing	1.81	Drill Out	Stage 60 - Frac operations Stage 60 IWHP: 4,706/ SICP: 5,202 Start Stage: 12/12 FLUID ENDS End Stage: 10/12 FLUID ENDS ISIP: 5,802 Sand 71% Fluid 100%
1/7/2024 19:14	1/7/2024 19:17			Frac Tree	Well Switch Wellhead	0.05	Drill Out	Stage 60 - Shutting in and bleeding off well
1/7/2024 19:17	1/7/2024 19:22			Standby	Well Shut In	0.07	Drill Out	Stage 60 - Well shut in. Ready for Wireline
1/7/2024 19:22	1/7/2024 19:23			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 60 - Switching for Wireline
1/7/2024 19:23	1/7/2024 19:25			Wireline	Equalizing	0.05	Drill Out	Stage 60 - Wireline stabbed on and equalizing pressure
1/7/2024 19:25	1/7/2024 20:24			Wireline	WL Run	0.97	Drill Out	Stage 61 - Wireline operations Stage 61
1/7/2024 20:24	1/7/2024 20:28			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 61 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/7/2024 20:28	1/7/2024 21:58			Standby	Well Shut In	1.50	Drill Out	Stage 61 - Well shut in. Ready for Frac
1/7/2024 21:58	1/7/2024 22:00			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 61 - Switching for Frac
1/7/2024 22:00	1/7/2024 22:18			Frac	Preventive Maintenance	0.29	Drill Out	Stage 61 - Frac pump maintenance
1/7/2024 22:18	1/7/2024 22:20			Frac	Equalizing	0.04	Drill Out	Stage 61 - Frac equalizing to well
1/7/2024 22:20	1/8/2024 00:00			Frac	Fracturing	1.66	Drill Out	Stage 61 - Frac operations Stage 61 IWHP: 4,474/ SICP: 5,468 Start Stage: 12/12 FLUID ENDS End Stage: 11/12 FLUID ENDS 9,600 psi 30 bpm tail end of flush. Over flushed well.
1/8/2024 00:00	1/8/2024 00:05			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 61 - Shutting in and bleeding off well
1/8/2024 00:05	1/8/2024 00:07			Standby	Well Shut In	0.03	Drill Out	Stage 61 - Well shut in. Ready for Wireline
1/8/2024 00:07	1/8/2024 00:08			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 61 - Switching for Wireline
1/8/2024 00:08	1/8/2024 00:11			Wireline	Equalizing	0.05	Drill Out	Stage 61 - Wireline stabbed on and equalizing pressure
1/8/2024 00:11	1/8/2024 01:02			Wireline	WL Run	0.85	Drill Out	Stage 62 - Wireline operations Stage 62
1/8/2024 01:02	1/8/2024 01:07			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 62 - Shutting in and bleeding off well
1/8/2024 01:07	1/8/2024 02:40			Standby	Well Shut In	1.56	Drill Out	Stage 62 - Well shut in. Ready for Frac
1/8/2024 02:40	1/8/2024 02:42			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 62 - Switching for Frac
1/8/2024 02:42	1/8/2024 03:10			Frac	Preventive Maintenance	0.47	Drill Out	Stage 62 - Frac pump maintenance
1/8/2024 03:10	1/8/2024 03:26			Frac	Frac Pumps	0.25	Drill Out	Stage 62 - Profrac rigged out 3314 A/B, rigged in 3325 A/B
1/8/2024 03:26	1/8/2024 03:37			Frac	Pressure Test	0.19	Drill Out	Stage 62 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/8/2024 03:37	1/8/2024 04:47			Frac	Compressor Unit	1.17	Drill Out	Stage 62 - Archrock compressor still down. Open well to push fluid while fracing A side
1/8/2024 04:47	1/8/2024 06:00			Frac	Fracturing	1.21	Drill Out	Stage 62 - Frac operations Stage 62
1/8/2024 06:00	1/8/2024 06:53			Frac	Fracturing	0.89	Drill Out	Stage 62 - Frac operations Stage 62 Start Stage: 10/12 IWHP: 4,590/ SICP: 6,670 End Stage: 10/12
1/8/2024 06:53	1/8/2024 07:00			Frac Tree	Well Switch Wellhead	0.12	Drill Out	Stage 62 - Shutting in and bleeding off well
1/8/2024 07:00	1/8/2024 07:56			Standby	Well Shut In	0.94	Drill Out	Stage 62 - Well shut in. Ready for Wireline
1/8/2024 07:56	1/8/2024 07:57			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 62 - Switching for Wireline
1/8/2024 07:57	1/8/2024 08:00			Wireline	Equalizing	0.04	Drill Out	Stage 62 - Wireline stabbed on and equalizing pressure
1/8/2024 08:00	1/8/2024 09:22			Wireline	WL Run	1.37	Drill Out	Stage 63 - Wireline operations Stage 63
1/8/2024 09:22	1/8/2024 09:28			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 63 - Shutting in and bleeding off well
1/8/2024 09:28	1/8/2024 10:20			Standby	Well Shut In	0.87	Drill Out	Stage 63 - Well shut in. Ready for Frac
1/8/2024 10:20	1/8/2024 10:22			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 63 - Switching for Frac
1/8/2024 10:22	1/8/2024 10:50			Frac	Preventive Maintenance	0.47	Drill Out	Stage 63 - Frac pump maintenance
1/8/2024 10:50	1/8/2024 11:01			Frac	Frac Pumps	0.17	Drill Out	Stage 63 - Frac pump maintenance. Exceeded 30 min well switch
1/8/2024 11:01	1/8/2024 11:05			Frac	Equalizing	0.06	Drill Out	Stage 63 - Frac equalizing to well
1/8/2024 11:05	1/8/2024 12:37			Frac	Fracturing	1.54	Drill Out	Stage 63 - Start Stage: 11/12 IWHP: 4,620/ SICP: 7,980 End Stage: 7/12 Screenout 77%
1/8/2024 12:37	1/8/2024 13:09			Frac	Screen Out	0.54	Drill Out	Stage 63 - Screenout on 2# sand,

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/8/2024 13:09	1/8/2024 15:30			General Operations	Flowback	2.35	Drill Out	Stage 63 - Flowing back well
1/8/2024 15:30	1/8/2024 16:23			Standby	Well Shut In	0.87	Drill Out	Stage 63 - Well shut in. Ready for Wireline
1/8/2024 16:23	1/8/2024 16:25			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 63 - Switching for Frac
1/8/2024 16:25	1/8/2024 16:47			Frac	Preventive Maintenance	0.37	Drill Out	Stage 63 - Frac pump maintenance
1/8/2024 16:47	1/8/2024 16:49			Frac	Equalizing	0.04	Drill Out	Stage 63 - Frac equalizing to well
1/8/2024 16:49	1/8/2024 17:00			Frac	High Rate Flush	0.19	Drill Out	Stage 63 - HRF OWP: 4,469 PSI Max rate 54 BPM Max PRESSURE 8,467 PSI Pumped 381 BBLS SWP: 5,344 PSI
1/8/2024 17:00	1/8/2024 17:05			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 63 - Shutting in and bleeding off well
1/8/2024 17:05	1/8/2024 18:11			Standby	Well Shut In	1.11	Drill Out	Stage 63 - Well shut in. Ready for Wireline
1/8/2024 18:11	1/8/2024 18:13			Frac Tree	Well Switch Wireline	0.03	Drill Out	Stage 63 - Switching for Wireline
1/8/2024 18:13	1/8/2024 18:16			Wireline	Equalizing	0.05	Drill Out	Stage 63 - Wireline stabbed on and equalizing pressure
1/8/2024 18:16	1/8/2024 18:57			Wireline	WL Run	0.68	Drill Out	Stage 64 - Wireline operations Stage 64
1/8/2024 18:57	1/8/2024 19:01			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 64 - Shutting in and bleeding off well
1/8/2024 19:01	1/8/2024 19:10			Standby	Well Shut In	0.14	Drill Out	Stage 64 - Well shut in. Ready for Frac
1/8/2024 19:10	1/8/2024 19:12			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 64 - Switching for Frac
1/8/2024 19:12	1/8/2024 19:31			Frac	Preventive Maintenance	0.32	Drill Out	Stage 64 - Frac pump maintenance
1/8/2024 19:31	1/8/2024 19:40			Frac	Pressure Test	0.15	Drill Out	Stage 64 - Frac pressure testing and equalizing to well
1/8/2024 19:40	1/8/2024 19:41			Frac	Pressure Test	0.02	Drill Out	Stage 64 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/8/2024 19:41	1/8/2024 21:26			Frac	Fracturing	1.74	Drill Out	Stage 64 - Frac operations Stage 64 IWHP: 4,642/ SICP: 5,071 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS Sand 90% Fluid 100% Cut sand early due to pressure trend.
1/8/2024 21:26	1/8/2024 21:30			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 64 - Shutting in and bleeding off well
1/8/2024 21:30	1/8/2024 22:13			Standby	Well Shut In	0.71	Drill Out	Stage 64 - Well shut in. Ready for Wireline
1/8/2024 22:13	1/8/2024 22:14			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 64 - Switching for Wireline
1/8/2024 22:14	1/8/2024 22:17			Wireline	Equalizing	0.05	Drill Out	Stage 64 - Wireline stabbed on and equalizing pressure
1/8/2024 22:17	1/8/2024 23:03			Wireline	WL Run	0.77	Drill Out	Stage 65 - Wireline operations Stage 65
1/8/2024 23:03	1/8/2024 23:14			Frac Tree	Well Switch Wellhead	0.18	Drill Out	Stage 65 - Shutting in and bleeding off well
1/8/2024 23:14	1/9/2024 01:46			Standby	Well Shut In	2.55	Drill Out	Stage 65 - Well shut in. Ready for Frac
1/9/2024 01:46	1/9/2024 01:49			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 65 - Switching for Frac
1/9/2024 01:49	1/9/2024 02:16			Frac	Preventive Maintenance	0.47	Drill Out	Stage 65 - Frac pump maintenance
1/9/2024 02:16	1/9/2024 02:57			Frac	Blender	0.68	Drill Out	Stage 65 - Frac rigging in blender.
1/9/2024 02:57	1/9/2024 03:08			Frac	Pressure Test	0.18	Drill Out	Stage 65 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/9/2024 03:08	1/9/2024 03:19			Frac	Blender	0.19	Drill Out	Stage 65 - Frac blender reboot. Not seeing rate.
1/9/2024 03:19	1/9/2024 05:01			Frac	Fracturing	1.70	Drill Out	Stage 65 - Frac operations Stage 65 Start Stage: 10/12 IWHP: 4,319/ SICP: 5,250 End Stage: 10/12

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/9/2024 05:01	1/9/2024 05:07			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 65 - Shutting in and bleeding off well
1/9/2024 05:07	1/9/2024 05:23			Standby	Well Shut In	0.27	Drill Out	Stage 65 - Well shut in. Ready for Wireline
1/9/2024 05:23	1/9/2024 05:24			Frac Tree	Well Switch Wireline	0.03	Drill Out	Stage 65 - Switching for Wireline
1/9/2024 05:24	1/9/2024 05:28			Wireline	Equalizing	0.06	Drill Out	Stage 65 - Wireline stabbed on and equalizing pressure
1/9/2024 05:28	1/9/2024 05:59			Wireline	WL Run	0.53	Drill Out	Stage 66 - Wireline operations Stage 66
1/9/2024 06:00	1/9/2024 06:14			Wireline	WL Run	0.24	Drill Out	Stage 66 - Wireline operations Stage 66
1/9/2024 06:14	1/9/2024 06:19			Frac Tree	Well Switch Wellhead	0.09	Drill Out	Stage 66 - Shutting in and bleeding off well
1/9/2024 06:19	1/9/2024 08:30			Standby	Well Shut In	2.18	Drill Out	Stage 66 - Well shut in. Ready for Frac
1/9/2024 08:30	1/9/2024 08:32			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 66 - Switching for Frac
1/9/2024 08:32	1/9/2024 08:50			Frac	Preventive Maintenance	0.30	Drill Out	Stage 66 - Frac pump maintenance
1/9/2024 08:50	1/9/2024 08:54			Frac	Pressure Test	0.06	Drill Out	Stage 66 - Frac pressure testing and equalizing to well
1/9/2024 08:54	1/9/2024 10:44			Frac	Fracturing	1.84	Drill Out	Stage 66 - Frac operations Stage 66 Start Stage: 11/12 IWHP: 4,570/ SICP: 5,020 End Stage: 10/12
1/9/2024 10:44	1/9/2024 10:49			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 66 - Shutting in and bleeding off well
1/9/2024 10:49	1/9/2024 10:51			Frac Tree	Well Switch Wireline	0.03	Drill Out	Stage 66 - Switching for Wireline
1/9/2024 10:51	1/9/2024 10:51			Standby	Well Shut In	0.00		Stage 66 - null
1/9/2024 10:51	1/9/2024 10:53			Wireline	Equalizing	0.04	Drill Out	Stage 66 - Wireline stabbed on and equalizing pressure
1/9/2024 10:53	1/9/2024 11:48			Wireline	WL Run	0.92	Drill Out	Stage 67 - Wireline operations Stage 67
1/9/2024 11:48	1/9/2024 11:52			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 67 - Shutting in and bleeding off well
1/9/2024 11:52	1/9/2024 13:18			Standby	Well Shut In	1.43	Drill Out	Stage 67 - Well shut in. Ready for Frac
1/9/2024 13:18	1/9/2024 13:20			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 67 - Switching for Frac
1/9/2024 13:20	1/9/2024 13:39			Frac	Preventive Maintenance	0.31	Drill Out	Stage 67 - Frac pump maintenance
1/9/2024 13:39	1/9/2024 13:46			Frac	Equalizing	0.13	Drill Out	Stage 67 - Frac equalizing to well
1/9/2024 13:46	1/9/2024 15:34			Frac	Fracturing	1.81	Drill Out	Stage 67 - Frac operations Stage 67 Start Stage: 12/12 IWHP: 4,590/ SICP: 5,020 End Stage: 12/12
1/9/2024 15:34	1/9/2024 15:38			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 67 - Shutting in and bleeding off well
1/9/2024 15:38	1/9/2024 15:40			Standby	Well Shut In	0.02	Drill Out	Stage 67 - Well shut in. Ready for Wireline
1/9/2024 15:40	1/9/2024 15:41			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 67 - Switching for Wireline
1/9/2024 15:41	1/9/2024 15:43			Wireline	Equalizing	0.04	Drill Out	Stage 67 - Wireline stabbed on and equalizing pressure
1/9/2024 15:43	1/9/2024 16:29			Wireline	WL Run	0.77	Drill Out	Stage 68 - Wireline operations Stage 68
1/9/2024 16:29	1/9/2024 16:34			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 68 - Shutting in and bleeding off well
1/9/2024 16:34	1/9/2024 18:26			Standby	Well Shut In	1.86	Drill Out	Stage 68 - Well shut in. Ready for Frac
1/9/2024 18:26	1/9/2024 18:28			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 68 - Switching for Frac
1/9/2024 18:28	1/9/2024 18:48			Frac	Preventive Maintenance	0.34	Drill Out	Stage 68 - Frac pump maintenance

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/9/2024 18:48	1/9/2024 18:50			Frac	Equalizing	0.03	Drill Out	Stage 68 - Frac equalizing to well
1/9/2024 18:50	1/9/2024 20:35			Frac	Fracturing	1.75	Drill Out	Stage 68 - Frac operations Stage 68 IWHP: 4,686/ SICP: 5,112 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
1/9/2024 20:35	1/9/2024 20:39			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 68 - Shutting in and bleeding off well
1/9/2024 20:39	1/9/2024 20:40			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 68 - Switching for Wireline
1/9/2024 20:40	1/9/2024 20:40			Standby	Well Shut In	0.00		Stage 68 - null
1/9/2024 20:40	1/9/2024 20:43			Wireline	Equalizing	0.04	Drill Out	Stage 68 - Wireline stabbed on and equalizing pressure
1/9/2024 20:43	1/9/2024 21:16			Wireline	WL Run	0.55	Drill Out	Stage 69 - Wireline operations Stage 69
1/9/2024 21:16	1/9/2024 21:21			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 69 - Shutting in and bleeding off well
1/9/2024 21:21	1/9/2024 21:22			Standby	Well Shut In	0.02	Drill Out	Stage 69 - Well shut in. Ready for Frac
1/9/2024 21:22	1/9/2024 21:24			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 69 - Switching for Frac
1/9/2024 21:24	1/9/2024 21:39			Frac	Frac Pumps	0.25	Drill Out	Stage 69 - Down to two wells on B side. Fracing one well with A side frac fleet and the other with B side frac fleet. Waiting on wireline
1/9/2024 21:39	1/9/2024 21:49			Frac	Pressure Test	0.17	Drill Out	Stage 69 - Down to two wells on B side. Fracing one well with A side frac fleet and the other with B side frac fleet. Waiting on wireline
1/9/2024 21:49	1/9/2024 21:57			Frac	Fracturing	0.13	Drill Out	Stage 69 - Frac operations Stage 69 IWHP: 4,686 Start Stage: 12/12 STAGE INTERRUPTION DUE TO LOST TURBINE
1/9/2024 21:57	1/10/2024 05:59			Frac	Unplanned Turbine Maintenance	8.04	Drill Out	Stage 69 - Life cycle turbines shut down during pad stage, Generator lub oil alarm. Meantime, Frac B side is currently pumping fluid down Wild 60 to warm up remote lines.
1/10/2024 06:00	1/10/2024 10:40			Frac	Unplanned Turbine Maintenance	4.67	Drill Out	Stage 69 - Life cycle turbines shut down during pad stage, Generator lub oil alarm. Meanwhile, Frac A side is currently pumping fluid down Wild 70 to warm up remote lines.
1/10/2024 10:40	1/10/2024 10:42			Frac Tree	Well Switch Frac	0.04	Drill Out	Stage 69 - Switching for Frac
1/10/2024 10:42	1/10/2024 10:56			Frac	Pressure Test	0.24	Drill Out	Stage 69 - Frac pressure testing and equalizing to well
1/10/2024 10:56	1/10/2024 12:49			Frac	Fracturing	1.87	Drill Out	Stage 69 - Frac operations Stage 69 Start Stage: 10/12 IWHP: 4,380/ SICP: 5,509 End Stage: 8/12
1/10/2024 12:49	1/10/2024 12:49			Frac Tree	Well Switch Frac	0.00		Stage 69 - Switching for Frac
1/10/2024 12:49	1/10/2024 12:49			Frac	Pressure Test	0.00		Stage 69 - Frac pressure testing and equalizing to well
1/10/2024 12:49	1/10/2024 12:56			Frac Tree	Well Switch Wellhead	0.11	Drill Out	Stage 69 - Shutting in and bleeding off well
1/10/2024 12:56	1/10/2024 12:57			Frac Tree	Well Switch Wireline	0.03	Drill Out	Stage 69 - Switching for Wireline
1/10/2024 12:57	1/10/2024 12:57			Standby	Well Shut In	0.00		Stage 69 - null
1/10/2024 12:57	1/10/2024 13:00			Wireline	Equalizing	0.05	Drill Out	Stage 69 - Wireline stabbed on and equalizing pressure
1/10/2024 13:00	1/10/2024 13:37			Wireline	WL Run	0.60	Drill Out	Stage 70 - Wireline operations Stage 70
1/10/2024 13:37	1/10/2024 13:40			Frac Tree	Well Switch Wellhead	0.05	Drill Out	Stage 70 - Shutting in and bleeding off well
1/10/2024 13:40	1/10/2024 13:41			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 70 - Switching for Frac
1/10/2024 13:41	1/10/2024 13:41			Standby	Well Shut In	0.00		Stage 70 - null
1/10/2024 13:41	1/10/2024 13:50			Frac	Frac Pumps	0.15	Drill Out	Stage 70 - Frac pump maintenance.
1/10/2024 13:50	1/10/2024 13:58			Frac	Pressure Test	0.13	Drill Out	Stage 70 - Frac pressure testing and equalizing to well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/10/2024 13:58	1/10/2024 15:52			Frac	Fracturing	1.90	Drill Out	Stage 70 - Frac operations Stage 70 Start Stage: 12/12 IWHP: 4,482 / SICP: 5,190 End Stage: 12/12
1/10/2024 15:52	1/10/2024 15:57			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 70 - Shutting in and bleeding off well
1/10/2024 15:57	1/10/2024 15:58			Frac Tree	Well Switch Wireline	0.03	Drill Out	Stage 70 - Switching for Wireline
1/10/2024 15:58	1/10/2024 15:58			Standby	Well Shut In	0.00		Stage 70 - null
1/10/2024 15:58	1/10/2024 16:01			Wireline	Equalizing	0.05	Drill Out	Stage 70 - Wireline stabbed on and equalizing pressure
1/10/2024 16:01	1/10/2024 16:37			Wireline	WL Run	0.60	Drill Out	Stage 71 - Wireline operations Stage 71
1/10/2024 16:37	1/10/2024 16:41			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 71 - Shutting in and bleeding off well
1/10/2024 16:41	1/10/2024 16:42			Frac Tree	Well Switch Frac	0.02	Drill Out	Stage 71 - Switching for Frac
1/10/2024 16:42	1/10/2024 16:42			Standby	Well Shut In	0.00		Stage 71 - null
1/10/2024 16:42	1/10/2024 16:47			Frac	Equalizing	0.07	Drill Out	Stage 71 - Frac equalizing to well
1/10/2024 16:47	1/10/2024 18:34			Frac	Fracturing	1.79	Drill Out	Stage 71 - Frac operations Stage 71 IWHP: 4,525 / SICP: 5,298 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS 94% prop placed
1/10/2024 18:34	1/10/2024 18:40			Frac Tree	Well Switch Wellhead	0.10	Drill Out	Stage 71 - Shutting in and bleeding off well
1/10/2024 18:40	1/10/2024 18:42			Standby	Well Shut In	0.03	Drill Out	Stage 71 - Well shut in. Ready for Wireline
1/10/2024 18:42	1/10/2024 18:43			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 71 - Switching for Wireline
1/10/2024 18:43	1/10/2024 18:45			Wireline	Equalizing	0.03	Drill Out	Stage 71 - Wireline stabbed on and equalizing pressure
1/10/2024 18:45	1/10/2024 19:21			Wireline	WL Run	0.60	Drill Out	Stage 72 - Wireline operations Stage 72
1/10/2024 19:21	1/10/2024 19:25			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 72 - Shutting in and bleeding off well
1/10/2024 19:25	1/10/2024 19:27			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 72 - Switching for Frac
1/10/2024 19:27	1/10/2024 19:27			Standby	Well Shut In	0.00		Stage 72 - null
1/10/2024 19:27	1/10/2024 19:30			Frac	Equalizing	0.05	Drill Out	Stage 72 - Frac equalizing to well
1/10/2024 19:30	1/10/2024 21:12			Frac	Fracturing	1.71	Drill Out	Stage 72 - Frac operations Stage 72 IWHP: 4,825 / SICP: 5,021 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
1/10/2024 21:12	1/10/2024 21:17			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 72 - Shutting in and bleeding off well
1/10/2024 21:17	1/10/2024 21:20			Standby	Well Shut In	0.04	Drill Out	Stage 72 - Well shut in. Ready for Wireline
1/10/2024 21:20	1/10/2024 21:24			Frac Tree	Well Switch Wireline	0.07	Drill Out	Stage 72 - Switching for Wireline
1/10/2024 21:24	1/10/2024 21:26			Wireline	Equalizing	0.04	Drill Out	Stage 72 - Wireline stabbed on and equalizing pressure
1/10/2024 21:26	1/10/2024 22:05			Wireline	WL Run	0.65	Drill Out	Stage 73 - Frac operations Stage 73
1/10/2024 22:05	1/10/2024 22:10			Frac Tree	Well Switch Wellhead	0.07	Drill Out	Stage 73 - Shutting in and bleeding off well
1/10/2024 22:10	1/10/2024 22:10			Standby	Well Shut In	0.00		Stage 73 - null
1/10/2024 22:10	1/10/2024 22:12			Frac Tree	Well Switch Frac	0.03	Drill Out	Stage 73 - Switching for Frac
1/10/2024 22:12	1/10/2024 22:16			Frac	Frac Pumps	0.07	Drill Out	Stage 73 - Frac pump maintenance
1/10/2024 22:16	1/10/2024 22:19			Frac	Equalizing	0.04	Drill Out	Stage 73 - Frac equalizing to well
1/10/2024 22:19	1/11/2024 00:34			Frac	Fracturing	2.25	Drill Out	Stage 73 - Frac operations Stage 73 IWHP: 4532 / SICP: 4555 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/11/2024 00:34	1/11/2024 00:38			Frac Tree	Well Switch Wellhead	0.08	Drill Out	Stage 73 - Shutting in and bleeding off well
1/11/2024 00:38	1/11/2024 00:44			Standby	Well Shut In	0.08	Drill Out	Stage 73 - Well shut in. Ready for Wireline
1/11/2024 00:44	1/11/2024 00:45			Frac Tree	Well Switch Wireline	0.02	Drill Out	Stage 73 - Switching for Wireline
1/11/2024 00:45	1/11/2024 00:47			Wireline	Equalizing	0.03	Drill Out	Stage 73 - Shutting in and bleeding off well
1/11/2024 00:47	1/11/2024 01:15			Wireline	Set Kill Plug	0.46	Drill Out	Stage 73 - Wireline operations. Setting Kill Plug @ 9327' SHUT IN PRESSURE: 3450 PSI
1/11/2024 01:15	1/11/2024 01:18			Frac Tree	Well Switch Wellhead	0.06	Drill Out	Stage 73 - Shutting in and bleeding off well
1/11/2024 01:18	1/11/2024 05:00			Standby	Well Shut In	3.69	Drill Out	Stage 73 - Well shut in. All frac operations completed.
1/11/2024 05:00	1/11/2024 05:00			Frac Tree	Well Switch Wellhead	0.00		Stage 73 - null
2/7/2024 06:00	2/8/2024 00:00			General Ops	Rigging In	18.00		CLEAR OUT AREA FOR CT. STAB AND TORQUE FLOW CROSS. SPOT TANK BATTERY AND SAND COMMANDER. FILL TANKS AND MIRU IDEAL FLOWBACK AND VARIOUS SUPPORT EQUIPMENT.
2/8/2024 00:00	2/8/2024 06:00			Standby	Well Shut In	6.00		WSI PREPARING FOR FPDO OPS.
2/8/2024 06:00	2/8/2024 10:30			RU/RD	Rig Up/Down	4.50		MIRU RANGER COIL TUBING, IDEAL FLOWBACK AND ALL SUPPORT EQUIPMENT. SPOT AND FILL WORKING TANKS.
2/8/2024 10:30	2/8/2024 11:00			RU/RD	Rig Up/Down	0.50		PUMP 91 BBLS TO LOAD REEL. CUT 25' OFF REEL, MAKE UP NEW COIL CONNECT & PULL TEST TO 35K. PRESSURE TEST TO 2,500 PSI. MAKE UP DRILL OUT BHA CONSISTING OF: COIL CONNECT (3.125" OD) 1.77' DBPV (3.125" OD) 1.83' HYDRAULIC DISCONNECT (3.125" OD) 2.69' DIVERTING CIRCULATING SUB (3.125" OD) 2.08' AGITATOR (3.140") 3.99' F5 MOTOR (3.130" OD) 13.38' 5 BLADE REVERSE CLUTCH MILL (4.12" OD) 0.91' BHA TOTAL LENGTH = 26.65' SURFACE TEST MOTOR, 2 BPM @ 1,100 PSI. 3 BPM 2,000 PSI. 4 BPM 3,500 PSI.
2/8/2024 11:00	2/8/2024 11:30			RU/RD	Rig Up/Down	0.50		STAB ON WELL PREPARE TO BREAK CIRCULATION AND PRESSURE TEST. PRESSURE TEST 500 PSI LOW, 8,000 PSI HIGH, TEST GOOD, BLEED WELL DOWN TO 4,000 PSI, IWHP: 6,190 PSI. BLEED WELL DOWN TO 1,500 PSI AND RIH.
2/8/2024 11:30	2/8/2024 14:30			Coil Tubing	Run in hole	3.00		RIH 100' START PUMPING 1 BPM IN/OUT HOLDING 1,500 PSI ON WELL. RIH TO 8,400' BRING RATE UP TO 4.0 BPM BUILD & HOLD WH UP TO 3,500 PSI, WT CK @ 18K CONTINUE RIH.
2/8/2024 14:30	2/8/2024 14:45			Coil Tubing	Milling	0.25	Drill Out	TAG AND DRILL KILL PLUG AT 9,404' AVG. DT - 18 MIN. AVG. PT - 0 MIN AVG. CIRC - 6,800 PSI AVG. WHP - 3,650 PSI RATE 4.0/ 4.0 AVG SAND CONC - 0% DRILL THROUGH KILL PLUG AND CHASE STUMP TO PLUG 1 OF 72
2/8/2024 14:45	2/8/2024 17:15			Coil Tubing	Milling	2.50	Drill Out	DRILL PLUGS 1 - 10 OF 72 AVG. DT - .0.1 MIN. AVG. PT - 15.4 MIN AVG. CIRC - 6,756 PSI AVG. WHP - 3,612 PSI AVG RATE- 4/4 IN/OUT AVG SAND CONC - 0% SEND 10/10/10 BBL FW SWEEP AFTER PLUG 5 SEND 10/10/10 BBL FW SWEEP AFTER PLUG 10

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

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5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/8/2024 17:15	2/8/2024 18:15			Coil Tubing	Milling	1.00	Drill Out	DRILL PLUGS 11 - 20 OF 72 AVG. DT - .0 MIN. AVG. PT - 5.9 MIN AVG. CIRC - 6,818 PSI AVG. WHP - 3,518 PSI AVG RATE- 4/4 IN/OUT AVG SAND CONC - 4% SEND 10 BBL FW SWEEP AFTER PLUG 15 SEND 10 BBL FW SWEEP AFTER PLUG 20
2/8/2024 18:15	2/8/2024 19:15			Coil Tubing	Milling	1.00	Drill Out	DRILL PLUGS 21 - 30 OF 72 AVG. DT - 0 MIN. AVG. PT - 5.7 MIN AVG. CIRC - 6,690 PSI AVG. WHP - 3,540 PSI AVG RATE- 4.2/4 IN/OUT AVG SAND CONC - 8% SEND 10 BBL FW SWEEP AFTER PLUG 25 SEND 10 BBL FW SWEEP AFTER PLUG 30
2/8/2024 19:15	2/8/2024 20:30			Coil Tubing	Milling	1.25	Drill Out	DRILL PLUGS 31 - 40 OF 72 AVG. DT - 0 MIN. AVG. PT - 7.8 MIN AVG. CIRC - 6,950 PSI AVG. WHP - 3,550 PSI AVG RATE- 4.2/4 IN/OUT AVG SAND CONC - 5% SEND 10 BBL FW SWEEP AFTER PLUG 35 SEND 10 BBL FW SWEEP AFTER PLUG 40
2/8/2024 20:30	2/8/2024 22:30			Coil Tubing	Milling	2.00	Drill Out	DRILL PLUGS 41 - 50 OF 72 AVG. DT - 0 MIN. AVG. PT - 10.5 MIN AVG. CIRC - 6,878 PSI AVG. WHP - 3,585 PSI AVG RATE- 4/3.8 IN/OUT AVG SAND CONC - 5% SEND 10 BBL FW SWEEP AFTER PLUG 45 SEND 10/10/10 BBL FW SWEEP AFTER PLUG 50
2/8/2024 22:30	2/9/2024 01:45			Coil Tubing	Milling	3.25	Drill Out	DRILL PLUGS 51 - 60 OF 72 AVG. DT - 0 MIN. AVG. PT - 19.8 MIN AVG. CIRC - 6,880 PSI AVG. WHP - 3,673 PSI AVG RATE- 4/3.8 IN/OUT AVG SAND CONC - 6% SEND 10 BBL FW SWEEP AFTER PLUG 55 SEND 10/10/10 BBL FW SWEEP AFTER PLUG 60
2/9/2024 01:45	2/9/2024 05:00			Coil Tubing	Milling	3.25	Drill Out	DRILL PLUGS 61 OF 72 AVG. DT - 0 MIN. AVG. PT - 15 MIN AVG. CIRC - 6,800 PSI AVG. WHP - 3,700 PSI AVG RATE- 4/3.8 IN/OUT AVG SAND CONC - 4% SEND 10 BBL FW SWEEP AFTER PLUG 55 SEND 10/10/10 BBL FW SWEEP AFTER PLUG 60 WT CHK @ 18,520'- 54K 18,540' TAG UP WITH MINIMUM MOTOR TORQUE. MILL FOR 1.5 HOURS NOT MAKING HOLE. TAGGED AND PUSHED GUNSTRING FISH TO 18,540'. FROM 17,667'. SEND DOUBLE 10/10/10 BBL FW SWEEPS AND PREPARE TO POOH.
2/9/2024 05:00	2/9/2024 06:00			Coil Tubing	Pull out of hole	1.00	Drill Out	POOH FROM 18,540' P/U WEIGHT 54K 4.1 BPM IN 3.9 BPM OUT. CIRC PRESSURE 6,925 PSI WH PRESSURE 3,850 PSI
2/9/2024 06:00	2/9/2024 12:00			Coil Tubing	Pull out of hole	6.00	Drill Out	POOH FROM TD OFF BOTTOM WEIGHT 54K POOH 40 FPM THROUGH LATERAL SENDING SWEEPS FOR 15,000' AND 90 DEGREE 10,011' CONTINUE OOH TO BUMP UP
2/9/2024 12:00	2/9/2024 14:00			General Ops	Rigging Out	2.00	Drill Out	WASH BOWL X2, BUMP UP SI AND SECURE WELL. START RD CUDD AND MOVE OVER TO THE WILD 70 WELL.
2/9/2024 14:00	2/10/2024 06:00			Standby	Well Shut In	16.00	Drill Out	WSI AND SECURED. STANDBY FOR PRODUCTION TREE INSTALL.
2/21/2024 06:00	2/21/2024 19:00			Standby	Well Shut In	13.00		WSI FOR PRODUCTION TREE INSTALL

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 60-3328-22A	Multiple Leases	BLM/UTERO	43013543110000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60060.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/21/2024 19:00	2/21/2024 21:00			General Ops	Rigging In	2.00	Well Prep	MIRU BACKDRAFT HOT OILER. HEAT FLUID, SICP 3,900 PSI, PUMP 8 BBLS HOT WATER, PRESSURE UP TO 4,500 PSI, RU B&C TEST PUMP, PUMP 12 BBL HOT WATER, PRESSURE BROKE @ 4,550 PSI, MIRU CAMERON HYDRAULIC LUBRICATOR, MU TUBING HANGER ASSEMBLY WITH BPV INSTALLED IN HANGER, LUBRICATE IN HANGER ASSEMBLY AND RUN IN LOCK DOWN PINS, BLEED PRESSURE OFF, ND HYDRAULIC LUBRICATOR, HYDRAULIC & MANUAL MASTER VALVES. NIPPLE UP PRODUCTION TREE AND TEST VOID, TEST GOOD. DRY ROD BPV OUT OF HANGER. TBG HANGER DETAIL TUBING HANGER - 7 1/16 OD X 2.875" ID 0.95 EUE PIN X EUE PIN 2.875 (2.31) XN PROFILE NIPPLE 2.875" 2' EUE PUP BXP CERAMIC DISC ----- CERAMIC DISC STILL IN PLACE----- MULE SHOE COLLAR ON BOTOM BURST DISK STILL IN PLACE, DID NOT ATTEMPT TO BURST.
2/21/2024 21:00	2/22/2024 06:00			Standby	Well Shut In	9.00	Well Prep	WSI TURNED OVER TO PRODUCTION W/CERAMIC DISK IN PLACE